

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037106250001

**Completion Report**

Spud Date: June 17, 1962

OTC Prod. Unit No.:

Drilling Finished Date: June 25, 1962

**Amended**

1st Prod Date: August 01, 1962

Amend Reason: CONVERT TO SALT WATER DISPOSAL WELL

Completion Date: August 01, 1962

Recomplete Date: May 11, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: SURBER 2

Purchaser/Measurer:

Location: CREEK 17 18N 9E  
C SW NE NW  
1650 FSL 1650 FWL of 1/4 SEC  
Derrick Elevation: 966 Ground Elevation: 960

First Sales Date:

Operator: THOMAS EXPLORATION COMPANY 8441

7159 S BRADEN AVE  
TULSA, OK 74136-6302

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20		95		65	SURFACE
PRODUCTION	5 1/2	14	J-55	2585		45	1070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2608**

Packer	
Depth	Brand & Type
1406	TENSION

Plug	
Depth	Plug Type
2320	CIBP
2546	CIBP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: DISP

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	
Acid Volumes	
N/A	

Perforated Intervals	
From	To
2128	2143
Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - UIC PERMIT NUMBER 1707600009. OPERATOR SET A DV TOOL AT 1,547' IN 5 1/2" CASING, LIFTED CEMENT TO 1,070'.

**FOR COMMISSION USE ONLY**

Status: Accepted

1139099

API NO. 35-037-10625  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

JUN 29 2017

OKLAHOMA CORPORATION  
COMMISSION

640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

Convert to SWD Well

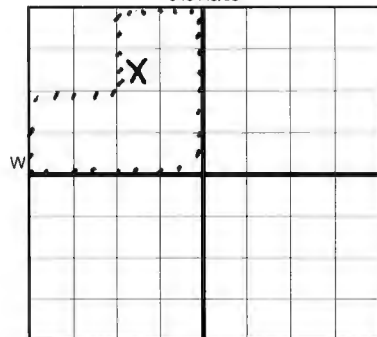
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	17	TWP	18N	RGE	9E
LEASE NAME	SURBER					WELL NO.	2
1/4 SW 1/4 NE 1/4 NW 1/4		FSL OF 1/4 SEC	1650	FWL OF 1/4 SEC	1650	DATE OF WELL COMPLETION 8/1/62	
ELEVATION Derrick FL	966'	Ground	960'	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	Thomas Exploration Company					OTC/OCC OPERATOR NO.	8441
ADDRESS	7159 S. Braden Ave.						
CITY	Tulsa	STATE	Oklahoma	ZIP	74136		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	20#		95'		65	surface
INTERMEDIATE							
PRODUCTION	5 1/2"	14#	J-55	2585'		45	2400' 1070
	2nd stg DV Tool	@		1547'			1070'
							2608'

PACKER @ 1406' BRAND & TYPE Tension PLUG @ 2546' TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ 2320' TYPE CIBP PLUG @ TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Prue	PD Number:	
SPACING & SPACING ORDER NUMBER	UIC Permit #: 1707600009	201700089	see remarks
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal		
PERFORATED INTERVALS	2128 - 2143		
ACID/VOLUME	N/A		
FRACTURE TREATMENT (Fluids/Prop Amounts)			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/11/2017		
OIL-BBL/DAY			
OIL-GRAVITY ( API)			
GAS-MCF/DAY			
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	Max Disposal Rate:	250 BWIPD	@ 0 psi
PUMPING OR FLOWING			
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert O. Berry, Agent

6/26/17

(918) 587-0036

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1789 E. 71st Street

Tulsa

OK

74136

rob@grbresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
see original 1002A	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: OCC- UIC permit 1707600009  
OCC-operator set a DV tool at 1547' in 5 1/2" casing lifted cement to 1070'

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	