

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252800000

Completion Report

Spud Date: September 30, 2018

OTC Prod. Unit No.: 017-224825

Drilling Finished Date: October 18, 2018

1st Prod Date: November 28, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TABOREK 26-35-13-6 1MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 26 13N 6W
SW NW NW NW
550 FNL 275 FWL of 1/4 SEC
Latitude: 35.578632 Longitude: -97.814893
Derrick Elevation: 1380 Ground Elevation: 1354

First Sales Date: 11/28/18

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704776		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1461		450	SURFACE
PRODUCTION	5 1/2	20	CYHP-110	18229		1775	3420

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18270

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		18142	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2018	MISSISSIPPIAN	252	43	802	3183	324	FLOWING	1200	80/128	180

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
690595	640
695106	640
704865	MULTIUNIT

Perforated Intervals

From	To
9135	18126

Acid Volumes

FRAC STAGES 1-22 OA: 12380 GAL 15% HCL ACID W/CITRIC ACID

Fracture Treatments

FRAC STAGES 1-22 OA: 7714976 GAL OF FDP-S1292-17 WATER + 10137940 LB OF COMMON WHITE - 100 MESH

Formation	Top
HOGSHOOTER	5826
COTTAGE GROVE	7191
OSWEGO	7765
PINK	8019
MISSISSIPPIAN	8208

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE INCLUDED IN LOCATION EXCEPTION ORDER NO. 704776.

PROPOSED BOTTOM HOLE LOCATION LATITUDE AND LONGITUDE USED.

Lateral Holes

Sec: 35 TWP: 13N RGE: 6W County: CANADIAN

SE SW SW SW

53 FSL 379 FWL of 1/4 SEC

Depth of Deviation: 8038 Radius of Turn: 532 Direction: 179 Total Length: 9396

Measured Total Depth: 18270 True Vertical Depth: 8597 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1141242

Status: Accepted