

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245660000

Completion Report

Spud Date: April 03, 2019

OTC Prod. Unit No.: 051-226026

Drilling Finished Date: June 02, 2019

1st Prod Date: August 11, 2019

Completion Date: August 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DON'S RANCH SOUTH 6-7-9-5 2MXH

Purchaser/Measurer: ENLINK/BLUE MTN

Location: GRADY 6 9N 5W
SE NE NW SW
2300 FSL 1200 FWL of 1/4 SEC
Latitude: 35.282595 Longitude: -97.772539
Derrick Elevation: 1337 Ground Elevation: 1311

First Sales Date: 08/11/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706495		691258	
	Commingled			691259	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	416		205	SURFACE
PRODUCTION	5 1/2	20	P-110	18040		1785	4694

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18040

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2019	MISSISSIPPIAN	478	42	1300	2719	846	FLOWING	1280	34/128	597

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
253223	640
650997	640
706360	MULTIUNIT

Perforated Intervals

From	To
10332	17925

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-22 OA: 10507137 LBS OF 100 MESH + 3200204 LBS OF 40/70 MESH + 14859339 GALS OF SLICKWATER

Formation	Top
HOXBAR	6241
COTTAGE GROVE	7754
OSWEGO	8711
VERDIGIRS	8902
PINK	9083
MISSISSIPPIAN	8566

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 9N RGE: 5W County: GRADY

SE SE SE SW

65 FSL 2392 FWL of 1/4 SEC

Depth of Deviation: 9590 Radius of Turn: 684 Direction: 180 Total Length: 7376

Measured Total Depth: 18040 True Vertical Depth: 10133 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1143501

Status: Accepted