Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017254620001

OTC Prod. Unit No.: 01722637600000

Completion Report

Spud Date: June 20, 2019

Drilling Finished Date: September 17, 2019

1st Prod Date: November 02, 2019

Completion Date: November 02, 2019

Drill Type: HORIZONTAL HOLE

Well Name: EVEREST 1107 3SMH-24

Location: CANADIAN 25 11N 7W NW NW NW NE 290 FNL 2464 FEL of 1/4 SEC Derrick Elevation: 1332 Ground Elevation: 1309

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800 Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSING First Sales Date: 11/1/19

	Completion Type	Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	695894	693425			

Commingled

Casing and Cement										
Туре		Size	Weight	Weight Grade		et	PSI	SAX	Top of CMT	
SUR	RFACE		9 5/8	36	J-55	664			367	SURFACE
PRODUCTION			7	29	P-110	10310		255		2463
	Liner									
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth
LINER	4 1/2	13	.5	P-110	5846	0	0 415 9434		15280	

Total Depth: 15280

Pac	ker] [Plug		
Depth Brand & Type		1 [Depth	Plug Type	
There are no Packe	r records to display.	1 [There are no Plug records to display.		

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2019	MISSISSIPPI LIME	582	48.5	2755	4734	1406	FLWG	1300	54/64	

NONE		251	251,643 BBLS TREATED FRAC WATER					
			12,105,890# PROPPANT					
Formation	Тор		Were open hole logs run? No					
MISSISSIPPI LIME		10205						
			Were unusual drilling circumstances encou Explanation:	intered? No				
Other Remarks								
FLWG CSG PRESSURE IS 466# OCC: THIS DOCUMENT IS BEING / ISSUED	ACCEPTED BASED ON T	THE DATA SU	BMITTED. THE FINAL LOCATION EXCEPTI	ON ORDER HAS NOT BEEN				
		Later	al Holes					

Sec: 24 TWP: 11N RGE: 7W County: CANADIAN

NE NW NW NE

65 FNL 2049 FEL of 1/4 SEC

Depth of Deviation: 9456 Radius of Turn: 535 Direction: 359 Total Length: 4973

Formation Name: MISSISSIPPI LIME

Unit Size

640

Spacing Orders

Acid Volumes

Order No

667939

Measured Total Depth: 15280 True Vertical Depth: 9885 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

Status: Accepted

February 12, 2020

2 of 2

1144378

Completion and Test Data by Producing Formation

From

10205

Perforated Intervals

Fracture Treatments

Code: 351MSSLM

Class: OIL

То

15178