

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244920000

Completion Report

Spud Date: October 22, 2018

OTC Prod. Unit No.: 051-225646

Drilling Finished Date: November 21, 2018

1st Prod Date: May 04, 2019

Completion Date: May 01, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SIMMS 2-32-29XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 5 6N 5W
NW SW NW NW
799 FNL 281 FWL of 1/4 SEC
Derrick Elevation: 1161 Ground Elevation: 1136

First Sales Date: 5/04/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694158		685870	
	Commingled			685871	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1491		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22896		2535	2003

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22920

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 09, 2019	WOODFORD	228	45.5	816	3579	4515	FLOWING	2675	28/64	2085

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
633116	640
587938	640
688854	MULTIUNIT

Perforated Intervals

From	To
12563	22803

Acid Volumes1973 BBLS 15% HCL & 1919 BBLS 6%HCL & 1.5% HF
ACID**Fracture Treatments**

570,806 BBLS OF FLUID & 30,321,980 LBS OF SAND

Formation	Top
WOODFORD	12500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 29 TWP: 7N RGE: 5W County: GRADY

NW NE NW NW

51 FNL 683 FWL of 1/4 SEC

Depth of Deviation: 12032 Radius of Turn: 343 Direction: 359 Total Length: 10357

Measured Total Depth: 22920 True Vertical Depth: 12073 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1142620

Status: Accepted