

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073261900000

**Completion Report**

Spud Date: August 31, 2018

OTC Prod. Unit No.: 073-225200

Drilling Finished Date: November 07, 2018

1st Prod Date: March 24, 2019

Completion Date: March 20, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: MIKE STROUD BIA 1509 7-28-33MXH

Purchaser/Measurer: ONEOK

Location: KINGFISHER 33 15N 9W  
NE SE SW SW  
400 FSL 1035 FWL of 1/4 SEC  
Latitude: 35.726214 Longitude: 98.167924  
Derrick Elevation: 1385 Ground Elevation: 1353

First Sales Date: 3/24/2019

Operator: MARATHON OIL COMPANY 1363

7301 N W EXPRESSWAY SUITE 225  
OKLAHOMA CITY, OK 73132

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
671937	

Increased Density	
Order No	
670365	
677221	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	80			SURFACE
SURFACE	13.375	54.5	J-55	473		650	SURFACE
INTERMEDIATE	9.625	40	P110HC	9228		1078	3079
PRODUCTION	5.5	23	P110	20		2706	4,152

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20449**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 25, 2019	MISSISSIPPIAN SOLID	1102	56.1	5914	5366	896	FLOWING	2632	26	3245

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN SOLID

Code: 359MSSSD

Class: OIL

#### Spacing Orders

Order No	Unit Size
198249	640
161901	640
671936	MULTIUNIT

#### Perforated Intervals

From	To
10562	20163

#### Acid Volumes

NOT USED
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#### Fracture Treatments

19,390,239 LBS. PROPPANT 241,678 BBLS. FLUID
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Formation	Top
MISSISSIPPIAN	1026

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED  
ORDERS NUMBERS 672015 AND 672016 ARE EXCEPTIONS TO RULE OAC 165 :10-3-28 (C)(2)(B) CAUSE CD NO. 201704618 AND RULE OAC 165:10-3-28(C)(2)(B) CAUSE CD NO, 201704621 RESPECTIVELY

#### Lateral Holes

Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER

NE NW NW NW

168 FNL 379 FWL of 1/4 SEC

Depth of Deviation: 9806 Radius of Turn: 462 Direction: 357 Total Length: 9524

Measured Total Depth: 20449 True Vertical Depth: 10044 End Pt. Location From Release, Unit or Property Line: 168

#### FOR COMMISSION USE ONLY

1142946

Status: Accepted