

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011219150004

Completion Report

Spud Date: December 11, 1983

OTC Prod. Unit No.: 011-078494-3-0000

Drilling Finished Date: January 19, 1984

Amended

1st Prod Date: March 22, 1984

Amend Reason: COMMINGLE ZONES

Completion Date: March 19, 1984

Recomplete Date: May 06, 2020

Drill Type: STRAIGHT HOLE

Well Name: CHEYENNE ARAPAHO TRIBAL LANDS 4-6

Purchaser/Measurer:

Location: BLAINE 6 18N 13W
E2 SW NW NE
990 FNL 2080 FEL of 1/4 SEC
Derrick Elevation: 1714 Ground Elevation: 1699

First Sales Date:

Operator: TECHNICAL ENERGY SERVICES INC 18785
PO BOX 720069
6301 E CEDAR AVE
NORMAN, OK 73070-4053

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
701407	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1525		825	SURFACE
PRODUCTION	4 1/2	11.6	N-80	9917		475	7794

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9917

Packer	
Depth	Brand & Type
8550	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2020	MORROW			9			ARTIFICIAL			
May 06, 2020	MISSISSIPPI			36			ARTIFICIAL			

Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: GAS

Spacing Orders

Order No	Unit Size
100283	80

Perforated Intervals

From	To
8610	8709

Acid Volumes

NONE

Fracture Treatments

1,304 BARRELS LEASE CRUDE WITH 55,944 POUNDS
20/40 SAND

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
696236	640

Perforated Intervals

From	To
9640	9831

Acid Volumes

1,500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	7862
PRUE	8062
SKINNER	8122
UPPER RED FORK	8210
LOWER RED FORK	8232
BIG LIME	8306
ATOKA SHALE	8390
MORROW "A"	8595
MORROW "B"	8625
MORROW "C"	8639
CHESTER	8776
MISSISSIPPI	9684

Were open hole logs run? No

Date last log run: January 21, 1984

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Status: Accepted

API 01121915
NO. 24
OTC PROD. 011-184443
UNIT NO. 011-078494

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165.10-3-25

Form 1002A

Rev. 2009

1002A
Addendum

ORIGINAL
X AMENDED (Reason):

show New Initial Test /
temporarily Abandon Morrow & change
Produce only Mississippi classification to EGIS

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Blaine SEC 6 TWP 18N RGE 13W

LEASE NAME Cheyenne Arapaho Tribal Lands

WELL NO. #4-6

E1/2 1/4 SW 1/4 NW 1/4 NE 1/4 1/4 SEC 990 1/4 SEC 2080

ELEVATION 1714 Ground 1699 Latitude (if known)

OPERATOR NAME Technical Energy Services, Inc.

ADDRESS P.O. Box 720069

CITY Norman STATE Ok. ZIP 73070

SPUD DATE 12/11/1983

DRG FINISHED DATE 01/19/1984

DATE OF WELL COMPLETION 03/19/1984

1st PROD DATE 03/22/1984

RECOMP DATE 12/17/2019

Longitude (if known)

OTC / OGC OPERATOR NO 18785

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	K-55	1525		825	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	11.6	N-80	9917		475	7794
LINER							
						TOTAL DEPTH	9,917

PACKER @ 8811' BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

PACKER @ BRAND & TYPE AS1-X

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Morrow "C"	Mississippi				
SPACING & SPACING	100283 (EO)	696236 (EO)				
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Sec	Off PA gas	Gas				
PERFORATED INTERVALS	8610 - 8709	9640 - 9831				
ACID/VOLUME	None	1,500 gal.'s				
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,304 bbls lease crude w/ 55,944 lbs 20-40 sd					

☐ Min Gas Allowable OR (165:10-17-7)
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/19/1984	1/22/2020			
OIL-BBL/DAY	97	3			
OIL-GRAVITY (API)		46.7			
GAS-MCF/DAY	1,800	67			
GAS-OIL RATIO CU FT/BBL		22333:1			
WATER-BBL/DAY	trace	2 bbls load wtr.			
PUMPING OR FLOWING	flowing	flowing			
INITIAL SHUT-IN PRESSURE		1800			
CHOKE SIZE	18/64	0			
FLOW TUBING PRESSURE	1,350	60			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: William A. Hicks
NAME (PRINT OR TYPE): William A. Hicks
DATE: 4-22-20 (405) 329-8196
PHONE NUMBER: (405) 329-8196
ADDRESS: P. O. Box 720069
CITY: Norman STATE: OK ZIP: 73070
EMAIL ADDRESS: bill@technicalenergy.com

Recvd.
4/25/20