

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251740000

Completion Report

Spud Date: November 19, 2018

OTC Prod. Unit No.: 093-224976-0-0000

Drilling Finished Date: December 11, 2018

1st Prod Date: January 25, 2019

Completion Date: January 25, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ELAINE 1-9H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK LLC

First Sales Date: 01/26/2019

Location: MAJOR 16 21N 15W
SW NE NW NW
600 FNL 880 FWL of 1/4 SEC
Latitude: 36.302613 Longitude: -98.814597
Derrick Elevation: 1619 Ground Elevation: 1597

Operator: RIVIERA OPERATING LLC 22182

600 TRAVIS ST STE 1700
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688258		There are no Increased Density records to display.	
	Commingled	702840			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1513		510	SURFACE
PRODUCTION	5 1/2	20	P-110 HC	13320		2060	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13337

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2019	MISSISSIPPIAN	65	34.6			1322	FLOWING	495	64/64	140

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code:	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
693564	640	8782	13227
Acid Volumes		Fracture Treatments	
15% HCL- 595 BBLS		TOTAL FLUIDS- 267,588 BBLS TOTAL PROPPANT- 6,758,850 LBS	

Formation	Top
MISSISSIPPIAN	8100

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
BHL FROM PROPOSED PLAT

Lateral Holes
Sec: 9 TWP: 21N RGE: 15W County: MAJOR NW NE NW NW 626 FNL 875 FWL of 1/4 SEC Depth of Deviation: 7700 Radius of Turn: 563 Direction: 359 Total Length: 4753 Measured Total Depth: 13337 True Vertical Depth: 8256 End Pt. Location From Release, Unit or Property Line: 626

FOR COMMISSION USE ONLY	
Status: Accepted	1142134