

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151246150000

Completion Report

Spud Date: January 26, 2023

OTC Prod. Unit No.: 151-231008

Drilling Finished Date: March 07, 2023

1st Prod Date: June 02, 2023

Completion Date: June 02, 2023

Drill Type: HORIZONTAL HOLE

Well Name: KELLER 1H-21-28

Purchaser/Measurer: ENLINK

Location: WOODS 16 24N 13W
SE SE SE SW
290 FSL 2405 FWL of 1/4 SEC
Latitude: 36.55076842 Longitude: -98.59665032
Derrick Elevation: 1424 Ground Elevation: 1397

First Sales Date: 06/02/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735898		729282	
	Commingled			735717	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	335	500	376	SURFACE
INTERMEDIATE	9.625	40	J-55	1521	1000	352	SURFACE
INTERMEDIATE	7	29	P110HSCY	6802	1500	267	4440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110 HC	10536	5000	709	6580	17116

Total Depth: 17116

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 2023	MISSISSIPPI	733	35	1200	1637	2570	FLOWING	210	64	336

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI				Code: 351MISS			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
365079		640		6951		11979			
320400		640		11979		17067			
735897		MULTI UNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				15,080,290 POUNDS OF PROPPANT ; 536,798 BARRELS OF FLUID					

Formation	Top
MISSISSIPPI	6403

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THE FINAL ORDER 735947 IS AN EXCEPTION TO OCC RULE 165:10-3-28.

Lateral Holes
Sec: 28 TWP: 24N RGE: 13W County: WOODS SE SW SW SE 139 FSL 2258 FEL of 1/4 SEC Depth of Deviation: 5840 Radius of Turn: 749 Direction: 178 Total Length: 10694 Measured Total Depth: 17116 True Vertical Depth: 6720 End Pt. Location From Release, Unit or Property Line: 139

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<div>Status: Accepted</div> <div>1150379</div>