

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137022610002

**Completion Report**

Spud Date: June 07, 1950

OTC Prod. Unit No.:

Drilling Finished Date: June 23, 1950

**Amended**

1st Prod Date: June 27, 1950

Amend Reason: 2 CSG PATCHES AT 1535 & 2212 RETURN TO INJ

Completion Date: July 20, 1950

Recomplete Date: January 13, 2021

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: SHOLEM ALECHEM FLT BLK A UNT (A P GOODWIN 20) 102

Purchaser/Measurer:

Location: STEPHENS 2 1S 4W  
C NW NW SW  
2310 FSL 330 FWL of 1/4 SEC  
Latitude: 34.49871 Longitude: -97.59613  
Derrick Elevation: 1068 Ground Elevation: 1056

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	29		340		350	SURFACE
PRODUCTION	7	20	J-55	5184		325	3080

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4838	ASIX PACKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: INJ

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
4960	5097

#### Acid Volumes

There are no Acid Volume records to display.	
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#### Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation	Top
SPRINGER	4960

Were open hole logs run? Yes

Date last log run: June 23, 1950

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

APPLIED CASING PATCH @ 1535' AND CASING PATCH @ 2212' RESET PACKER TO 4838' . RETURN TO INJECTION.  
MIKE WILLARD WITH OCC APPROVED.

OCC - UIC PERMIT NUMBER 1400590019  
EXCEPTION ORDER NUMBER 617464

### FOR COMMISSION USE ONLY

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Status: Accepted