

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087201870003

**Completion Report**

Spud Date: April 02, 1971

OTC Prod. Unit No.: 087-43933

Drilling Finished Date: June 09, 1971

**Amended**

1st Prod Date: June 23, 1971

Amend Reason: LOST THE WELL - IN RECOMPLETION PROCESS

Completion Date: July 15, 1971

Recomplete Date: October 13, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: OLLIE SMITH 1-8

Purchaser/Measurer:

Location: MCCLAIN 8 5N 4W  
NW SW NE SE  
1740 FSL 1600 FWL of 1/4 SEC  
Latitude: 34.91804 Longitude: -97.63855  
Derrick Elevation: 1073 Ground Elevation: 1054

First Sales Date:

Operator: RUFFEL LANCE OIL & GAS LLC 15459

210 PARK AVE STE 2150  
OKLAHOMA CITY, OK 73102-5632

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			87		175	
SURFACE	13 3/8	48	H-40	207		100	
INTERMEDIATE	9 5/8	32.30	H-40	2017		600	
PRODUCTION	5 1/2	17	K-55	12957		275	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12849**

Packer	
Depth	Brand & Type
12426	PACKER

Plug	
Depth	Plug Type
12482	RBP
12688	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: BROMIDE				Code: 202BRMD			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
70445		160		12642		12636			
77820		NPT		12664		12656			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ABANDONED OCTOBER 13, 2020, DUE TO CASING COLLAPSED @ 5,794' OCC - CORRECT LAST SPOT CALL TO NW.

FOR COMMISSION USE ONLY
Status: Accepted
1146191

# RECEIVED

Form 1002A  
Rev. 2009

FEB 12 2021

API NO. 087-20187  
OTC PROD. UNIT NO. 087-43933

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☐ ORIGINAL  
☒ AMENDED (Reason)

Lost the Well - *In Recomp*  
*Process*

## COMPLETION REPORT

### TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	McCain	SEC	8	TWP	5N	RGE	4W
LEASE NAME	Ollie Smith	WELL NO.	1-8	SPUD DATE	4/2/1971		
DATE OF WELL COMPLETION	7/15/1971			DRLG FINISHED DATE	6/9/1971		
1st PROD DATE	6/23/1971			RECOMP DATE	10/13/2020		
ELEVATION N Derrick	1073	Ground	1054	FSL	1740	FVL OF 1/4 SEC	1600
Latitude (if known)	34.91804			Longitude (if known)	-97.63855		
OPERATOR NAME	LANCE RUFFEL OIL & GAS LLC			OTC/OCC OPERATOR NO.	15459-0		
ADDRESS	210 PARK AVENUE, SUITE 2150						
CITY	OKLAHOMA CITY		STATE	OK	ZIP	73102	

## OKLAHOMA CORPORATION COMMISSION

640 Acres


LOCATE WELL

### COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			87		175	
SURFACE	13-3/8"	48#	H-40	207		100	
INTERMEDIATE	9-5/8"	32.30#	H-40	2,017		600	
PRODUCTION	5-1/2"	17#	K-55	12,957		275	
LINER							

PACKER @ 12,426' BRAND & TYPE \_\_\_\_\_ PLUG @ 12,688' TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 12,849'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 12,482' TYPE RBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1st Bromide				
SPACING & SPACING	77820 & 70445 (160A)	77820 & 70445 (160A)			
ORDER NUMBER	NPT	NPT			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc		Dry			
		12,664' - 12,656'			
PERFORATED INTERVALS		12,642' - 12,636'			
		12,664' - 12,656'			
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☒

OR

First Sales Date

### INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	LANCE RUFFEL	DATE	405/239-7036
210 PARK AVENUE, SUITE 2150	OKLAHOMA CITY OK 73102	PHONE NUMBER	
ADDRESS	CITY	STATE	ZIP
EMAIL ADDRESS			

### FORMATION RECORD

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?   X   yes        no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?        yes   X   no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?        yes   X   no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?        yes   X   no

If yes, briefly explain below \_\_\_\_\_

Other remarks:	Abandoned 10-13-2020, due to casing collapsed @5,794'

**CUBES**

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

A blank coordinate grid with x and y axes ranging from -10 to 10. The grid is 21 units wide and 21 units high, with a thick line at the origin (0,0).

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY	Seminole		
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			