

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240240002

Completion Report

Spud Date: June 18, 2018

OTC Prod. Unit No.: 011-224893-0-0000

Drilling Finished Date: August 01, 2018

1st Prod Date: January 14, 2019

Completion Date: January 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: QUINTLE 4-10-3XHM

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 1/14/2019

Location: BLAINE 10 16N 10W
SE SW SE SW
204 FSL 1956 FWL of 1/4 SEC
Latitude: 35.870629 Longitude: -98.253443
Derrick Elevation: 1271 Ground Elevation: 1246

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686653		681742	
	Commingled			681743	
				684891	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50#	J-55 STC	1496		829	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110	8654		956	2847
PRODUCTION	5 1/2"	23#	P-110 TXP	19696		2365	7615

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19699

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 03, 2019	MISSISSIPPIAN	706	40	1552	2198	1120	FLOWING	1010	36	96

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
644711	640
639444	640
686652	MULTIUNIT

Perforated Intervals

From	To
9920	19517

Acid Volumes

15% HCL =233 BBLS

Fracture Treatments

TOTAL FLUIDS = 581,336 BBLS. TOTAL PROPPANT = 25,033,336 LBS.
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Formation	Top
MISSISSIPPIAN	9725

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 3 TWP: 16N RGE: 10W County: BLAINE

NE NW NW NE

33 FNL 2172 FEL of 1/4 SEC

Depth of Deviation: 10123 Radius of Turn: 477 Direction: 359 Total Length: 9597

Measured Total Depth: 19699 True Vertical Depth: 9407 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY

1141992

Status: Accepted