

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011240380000

Completion Report

Spud Date: June 30, 2018

OTC Prod. Unit No.: 011-224814-0-0000

Drilling Finished Date: September 08, 2018

1st Prod Date: January 03, 2019

Completion Date: December 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CASTONGUAY 1610 4H-2X

Purchaser/Measurer: ENLINK OK GAS
 PROCESSING

Location: BLAINE 2 16N 10W
 SW NW NE NW
 495 FNL 1425 FWL of 1/4 SEC
 Latitude: 35.897244 Longitude: -98.237517
 Derrick Elevation: 1264 Ground Elevation: 1239

First Sales Date: 1/3/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681298	

Increased Density	
Order No	
679348	
679347	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1484		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19456		2395	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19483

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2019	MISSISSIPPIAN	1198	46	3205	2675	1013	FLOWING	1000	32	820

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
646685	640
647101	640
681297	MULTIUNIT

Perforated Intervals

From	To
9515	19373

Acid Volumes

15 % HCL = 87 BBLS

Fracture Treatments

TOTAL FLUIDS = 597,864 BBLS
TOTAL PROPPANT = 25,354,301 LBS

Formation	Top
MISSISSIPPIAN	9390

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. OCC ORDER 687518 IS INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 11 TWP: 16N RGE: 10W County: BLAINE

SW SE SE SW

86 FSL 2183 FWL of 1/4 SEC

Depth of Deviation: 8880 Radius of Turn: 477 Direction: 178 Total Length: 9858

Measured Total Depth: 19483 True Vertical Depth: 9544 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1141838

Status: Accepted