

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240640000

**Completion Report**

Spud Date: August 22, 2018

OTC Prod. Unit No.: 011-224970-0-0000

Drilling Finished Date: October 06, 2018

1st Prod Date: January 26, 2019

Completion Date: January 08, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SAWYER 1613 2H-27X

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING

First Sales Date: 1/26/19

Location: BLAINE 3 15N 13W  
SE NW NW NE  
365 FNL 2130 FEL of 1/4 SEC  
Latitude: 35.81124 Longitude: -98.567943  
Derrick Elevation: 1800 Ground Elevation: 1772

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686244		684460	
	Commingled			686354	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	476		395	SURFACE
INTERMEDIATE	9 5/8	40	P-110 EC	9697		1155	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	22245		3390	4621

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22275**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2019	MISSISSIPPIAN- MISSISSIPPI	670	46.7	3300	4925	712	FLOWING	4000	20	3490

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
664096		640			12022		17049		
686243		MULTIUNIT							
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
682 BBLS 15% HCL					464,002 BBLS TOTAL VOLUME 20,048,988 LBS TOTAL PROPPANT				
Formation Name: MISSISSIPPI				Code: 351MISS			Class: OIL		
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
205164		640			17049		22179		
686243		MULTIUNIT							
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
ACIDIZED WITH MISSISSIPPIAN					FRAC'D WITH MISSISSIPPIAN				
Formation Name: MISSISSIPPIAN- MISSISSIPPI				Code:			Class: OIL		

Formation	Top
MISSISSIPPIAN	11658

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
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Sec: 27 TWP: 16N RGE: 13W County: BLAINE

NW NE NW NE

86 FNL 1861 FEL of 1/4 SEC

Depth of Deviation: 11249 Radius of Turn: 637 Direction: 3 Total Length: 10244

Measured Total Depth: 22275 True Vertical Depth: 11282 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

Status: Accepted

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