

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240230001

**Completion Report**

Spud Date: June 14, 2018

OTC Prod. Unit No.: 011-224884-0-0000

Drilling Finished Date: August 21, 2018

1st Prod Date: January 13, 2019

Completion Date: January 04, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: QUINTLE 3-10-3XHM

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 1/13/2019

Location: BLAINE 10 16N 10W  
SE SW SE SW  
204 FSL 1926 FWL of 1/4 SEC  
Latitude: 35.870629 Longitude: -98.253544  
Derrick Elevation: 1270 Ground Elevation: 1246

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686540		681742	
	Commingled			681743	
				684891	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55 STC	1493		829	SURFACE
PRODUCTION	5 1/2"	23#	P-110 TXP	20226		2799	3963

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20229**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2019	MISSISSIPPIAN	948	40	2203	2324	2094	FLOWING	1010	32	732

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
644711	640
639444	640
686539	MULTIUNIT

#### Perforated Intervals

From	To
10047	20043

#### Acid Volumes

15% HCL = 355 BBLS
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#### Fracture Treatments

TOTAL FLUIDS = 603,219 BBLS TOTAL PROPPANT = 25,608,639 LBS.
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Formation	Top
MISSISSIPPIAN	9618

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDER HAS BEEN ISSUED.

#### Lateral Holes

Sec: 3 TWP: 16N RGE: 10W County: BLAINE

NW NE NE NW

31 FNL 2175 FWL of 1/4 SEC

Depth of Deviation: 8615 Radius of Turn: 477 Direction: 360 Total Length: 9996

Measured Total Depth: 20229 True Vertical Depth: 9573 End Pt. Location From Release, Unit or Property Line: 31

#### FOR COMMISSION USE ONLY

1141964

Status: Accepted