

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240640000

Completion Report

Spud Date: August 22, 2018

OTC Prod. Unit No.: 011-224970-0-0000

Drilling Finished Date: October 06, 2018

1st Prod Date: January 26, 2019

Completion Date: January 08, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SAWYER 1613 2H-27X

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 1/26/19

Location: BLAINE 3 15N 13W
SE NW NW NE
365 FNL 2130 FEL of 1/4 SEC
Latitude: 35.81124 Longitude: -98.567943
Derrick Elevation: 1800 Ground Elevation: 1772

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 686244 | | 684460 | |
| | Commingled | | | 686354 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 476 | | 395 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 EC | 9697 | | 1155 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 ICY | 22245 | | 3390 | 4621 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22275

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 13, 2019 | MISSISSIPPIAN-MISSISSIPPI | 670 | 46.7 | 3300 | 4925 | 712 | FLOWING | 4000 | 20 | 3490 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 664096 | 640 |
| 686243 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 12022 | 17049 |

Acid Volumes

| |
|------------------|
| 682 BBLS 15% HCL |
|------------------|

Fracture Treatments

| |
|--|
| 464,002 BBLS TOTAL VOLUME 20,048,988 LBS TOTAL PROPPANT |
|--|

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Formation Name: MISSISSIPPIAN- MISSISSIPPI

Code:

Class: OIL

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 11658 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 27 TWP: 16N RGE: 13W County: BLAINE

NW NE NW NE

86 FNL 1861 FEL of 1/4 SEC

Depth of Deviation: 11249 Radius of Turn: 637 Direction: 3 Total Length: 10244

Measured Total Depth: 22275 True Vertical Depth: 11282 End Pt. Location From Release, Unit or Property Line: 86

Status: Accepted