

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240250001

**Completion Report**

Spud Date: June 11, 2018

OTC Prod. Unit No.: 011224895-0-0000

Drilling Finished Date: November 03, 2018

1st Prod Date: January 14, 2019

Completion Date: January 04, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: QUINTLE 2-10-3XHM

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 1/14/19

Location: BLAINE 10 16N 10W  
SE SW SE SW  
204 FSL 1896 FWL of 1/4 SEC  
Latitude: 35.870629 Longitude: -98.253645  
Derrick Elevation: 1271 Ground Elevation: 1246

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY SQUARE PL STE 100  
THE WOODLANDS, TX 77380-2764

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |
|--------------------|
| Order No           |
| 686651             |

| Increased Density |
|-------------------|
| Order No          |
| 681742            |
| 681743            |
| 684891            |

| Casing and Cement |         |        |           |       |     |      |            |
|-------------------|---------|--------|-----------|-------|-----|------|------------|
| Type              | Size    | Weight | Grade     | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13 3/8" | 54.50# | J-55      | 1496  |     | 829  | SURFACE    |
| INTERMEDIATE      | 9 5/8"  | 40#    | P-110 BTC | 8645  |     | 955  | SURFACE    |
| PRODUCTION        | 5 1/2"  | 20#    | P-110 BTC | 19418 |     | 2833 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 19421**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation     | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 25, 2019 | MISSISSIPPIAN | 627         | 40                | 1621        | 2585                    | 2166          | FLOWING           | 1010                     | 38         | 618                  |

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 644711   | 640       |
| 639444   | 640       |
| 686650   | MULTIUNIT |

#### Perforated Intervals

| From  | To    |
|-------|-------|
| 10000 | 19314 |

#### Acid Volumes

|                    |
|--------------------|
| 15% HCL = 281 BBLS |
|--------------------|

#### Fracture Treatments

|  |
|--|
| TOTAL FLUIDS = 579,209 BBLS<br>TOTAL PROPPANT = 24,287,416 LBS |
|--|

| Formation     | Top  |
|---------------|------|
| MISSISSIPPIAN | 9741 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 3 TWP: 16N RGE: 10W County: BLAINE

NE SE NW NW

812 FNL 1206 FWL of 1/4 SEC

Depth of Deviation: 9252 Radius of Turn: 477 Direction: 356 Total Length: 9314

Measured Total Depth: 19421 True Vertical Depth: 9414 End Pt. Location From Release, Unit or Property Line: 812

#### FOR COMMISSION USE ONLY

1141984

Status: Accepted