

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133253670000

Completion Report

Spud Date: September 07, 2021

OTC Prod. Unit No.: 133-227408-0-0000

Drilling Finished Date: September 15, 2021

1st Prod Date: December 01, 2021

Completion Date: September 27, 2021

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: SULLINS 1-8

Purchaser/Measurer: COFFEYVILLE

Location: SEMINOLE 7 7N 6E
SE SE SE SE
315 FSL 165 FEL of 1/4 SEC
Latitude: 35.08760085 Longitude: -96.70543724
Derrick Elevation: 0 Ground Elevation: 922

First Sales Date:

Operator: REACH OIL AND GAS COMPANY INC 24558

6301 WATERFORD BLVD STE 120
OKLAHOMA CITY, OK 73118-1100

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	8RD	955		395	SURFACE
PRODUCTION	5 1/2	17#	8RD	4875		140	1829

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4875

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2021	HUNTON	2	40			20	PUMPING	240		

Completion and Test Data by Producing Formation

Formation Name: HUNTON		Code: 269HNTN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
719396	160	4504	4532		
Acid Volumes		Fracture Treatments			
2500 GAL 28% HCL		There are no Fracture Treatments records to display.			

Formation	Top
HUNTON	4504
CALVIN	2676
SENORA	3010
EARLSBORO	3209
BARTLESVILLE	3391
CROMWELL	3634
VIOLA	4647
1ST WILCOX	4752

Were open hole logs run? Yes
Date last log run: September 15, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS 160 ACRE SPACED UNIT IS IRREGULAR AND COMPRISES OF THE SE/4 SE/4 SECTION 7, SW/4 SW4 SECTION 8, NW/4 NW/4 SECTION 17, AND NE/4 NE4 SECTION 18-7N-6E.

Bottom Holes
<p>Sec: 8 TWP: 7N RGE: 6E County: SEMINOLE</p> <p>SW SW SW SW</p> <p>20 FSL 336 FWL of 1/4 SEC</p> <p>Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0</p> <p>Measured Total Depth: 4875 True Vertical Depth: 4823 End Pt. Location From Release, Unit or Property Line: 984</p>

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<div>Status: Accepted</div> <div>1147249</div>