

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35083241660003

Completion Report

Spud Date: September 19, 2013

OTC Prod. Unit No.:

Drilling Finished Date: October 04, 2013

Amended

1st Prod Date:

Amend Reason: CANCELLED UIC PERMIT AUGUST, 2021

Completion Date: November 27, 2013

Recomplete Date: August 01, 2021

Drill Type: STRAIGHT HOLE

Well Name: LENA 15-19N-3W 1SWD

Purchaser/Measurer:

Location: LOGAN 15 19N 3W
 NW NW NW NW
 225 FNL 171 FWL of 1/4 SEC
 Latitude: 36.12998 Longitude: -97.51438
 Derrick Elevation: 1111 Ground Elevation: 1088

First Sales Date:

Operator: CONTANGO MIDSTREAM COMPANY 24435

717 TEXAS AVE STE 2900
 HOUSTON, TX 77002-2836

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	65		8	SURFACE
SURFACE	13 3/8	54.5	J-55	507		420	SURFACE
PRODUCTION	9 5/8	40	HCK-55	6554		490	4480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8137

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6200	CIBP
8115	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code: 999NONE

Class: DRY

Formation	Top
ARBUCKLE	6554

Were open hole logs run? Yes

Date last log run: September 27, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

AMENDED AUGUST, 2021: CANCELLED UIC PERMIT NUMBER 1402960052. WELL IS DRY. FROM PREVIOUS OPERATOR: IRREGULAR SECTION, OPEN HOLE 6,554' - 8,115'

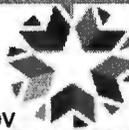
FOR COMMISSION USE ONLY

Status: Accepted

1147262

API NO. 35-083-24166
 OTC PROD.
 UNIT NO.

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

Form 1002A
 Rev. 2021

ORIGINAL
 AMENDED (Reason) CANCELLED UIC PERMIT 08/2021

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE **09/19/2013**

DRLG FINISHED DATE **10/04/2013**

DATE OF WELL COMPLETION **11/27/2013**

COUNTY **LOGAN** SEC **15** TWP **19N** RGE **3W**

LEASE NAME **LENA 15-19N-3W** WELL NO. **1SWD**

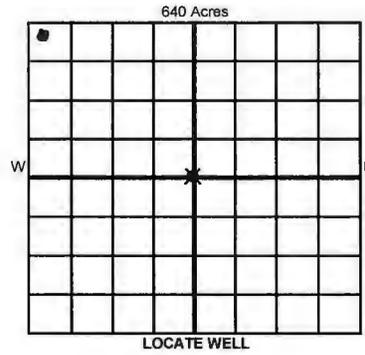
NW 1/4 NW 1/4 NW 1/4 NW 1/4 E8L 225 FWL 171 RECOMP DATE **8/1/2021**

ELEVATION Derrick FL **1111** Ground **1088** Latitude **36.12998** Longitude **-97.51438**

OPERATOR NAME **CONTANGO MIDSTREAM COMPANY** OTC/OCC OPERATOR NO. **24435**

ADDRESS **717 TEXAS AVE., SUITE 2900**

CITY **HOUSTON** STATE **TX** ZIP **77002**



COMPLETION TYPE

<input type="radio"/> SINGLE ZONE
<input type="radio"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	133	J-55	65		8	surface
SURFACE	13 3/8	54.5	J-55	507		420	surface
INTERMEDIATE	9 5/8	40	HCK-55	6554		490	4480
PRODUCTION							
LINER							

PACKER @ ~~6556~~ BRAND & TYPE RETRIEVABLE PLUG @ 8115 TYPE CEMENT PLUG @ 6200 TYPE CIBP TOTAL DEPTH 8137

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	ARBUCKLE	<i>nothing open above plug</i>				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disp Dry					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

RECEIVED
 DEC 06 2021
 OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Adenner

SIGNATURE

ALISON DENNER

713-236-7456

717 TEXAS AVE., SUITE 2900

HOUSTON

NAME (PRINT OR TYPE)

TX 77002

DATE PHONE NUMBER

adenner@contango.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LENA 15-19N-3W WELL NO. 1SWD

NAMES OF FORMATIONS	TOP
ARBUCKLE	6554

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

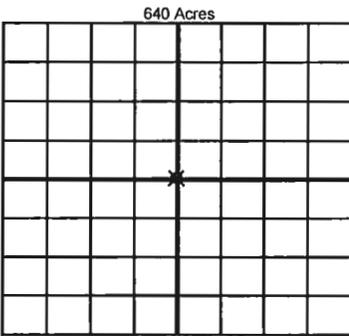
Date Last log was run 09/27/2013

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
 If yes, briefly explain below

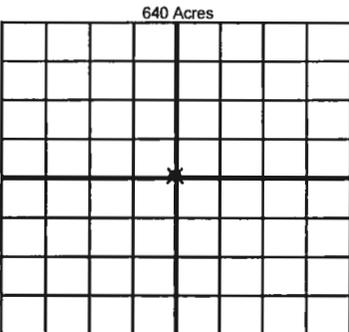
Other remarks: AMDENDED 08/2021: CANCELLED UIC PERMIT #1402960052. WELL IS ~~OK~~ Dry
FROM PREVIOUS OPERATOR: IRREGULAR SECTION, UIC PERMIT #1402960052, MIT 11/27/2013.
OPEN HOLE 6554-8115'



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		