

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019090230002

Completion Report

Spud Date: June 13, 1924

OTC Prod. Unit No.: 019-06407

Drilling Finished Date: September 06, 1924

Amended

1st Prod Date:

Amend Reason: RECOMPLETE - ADDED PERFORATIONS & 5 1/2" LINER

Completion Date: September 07, 1924

Recomplete Date: August 30, 2021

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT (V DILLARD 16) 22-5201

Purchaser/Measurer:

Location: CARTER 22 4S 2W
NE NW SW SE
1065 FSL 455 FWL of 1/4 SEC
Latitude: 34.1901565 Longitude: -97.3943481
Derrick Elevation: 897 Ground Elevation: 897

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	16			33		50	SURFACE
INTERMEDIATE	10 3/4			1834		260	1460
PRODUCTION	8 5/8			2235			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7			521	0	0	2069	2590
LINER	5 1/2	17	J-55	1763	0	330	0	1763

Total Depth: 2590

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1777	CR AND CEMENT
1974	CR AND CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2021	HEWITT	174	35			18	PUMPINB			

Completion and Test Data by Producing Formation									
Formation Name: HEWITT				Code: 405HWTT			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
67990		UNIT		1549			1669		
Acid Volumes				Fracture Treatments					
3,500 GALLONS 15% HCL				1,965 BARRELS X-LINK GEL, 96,000 POUNDS SAND					

Formation	Top
BAYOU LOWER	1549

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ADDED PERFORATIONS: 1,549' - 1,669'. PLUGGED/ SQUEEZED OFF OLD PERFORATIONS. RAN NEW STRING OF CASING: 5 1/2" 17# J-55 SET @ 1,763'. CEMENTED WITH 330 SACKS TO SURFACE

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147267</div>

API NO. 35-019-09023
OTC PROD. UNIT NO. 019-06407

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

RECEIVED

Form 1002A
Rev. 2/00

DEC 09 2021

ORIGINAL
☒ AMENDED (Reason) _____
Recomplete - Added Parts

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter SEC 22 TWP 4S RGE 2W
LEASE NAME Hewitt Unit WELL NO. 22-5201
NE 1/4 NW 1/4 SW 1/4 SE 1/4 FSL 1065 FWL 455
ELEVATION Denick FL 897 Ground 897 Latitude 34.1901565 Longitude -97.3943481
OPERATOR NAME XTO Energy Inc OTC / OCC OPERATOR NO. 21003
ADDRESS 210 Park Ave, Suite 2350
CITY Oklahoma City STATE OK ZIP 73102

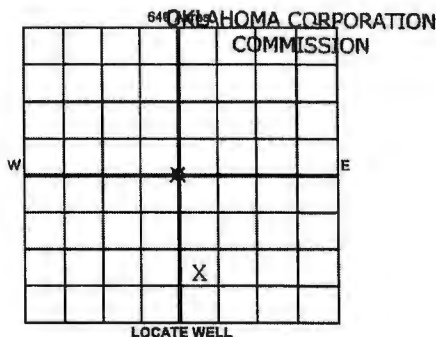
SPUD DATE 6/13/1924

DRLG FINISHED DATE 9/6/1924

DATE OF WELL COMPLETION 9/7/1924

1st PROD DATE

RECOMP DATE 8/30/21



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	16"			33'		50	Surface
INTERMEDIATE	10 3/4"			1834'		260	1460'
PRODUCTION	8 5/8"			2235'			
LINER	7"			2069' 42" 2590'		0	

PACKER @ BRAND & TYPE

PLUG @

PACKER @ BRAND & TYPE

PLUG @

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hewitt Sands	Hewitt Sands					Reported to Free Focus
SPACING & SPACING ORDER NUMBER	67990 (Unit)	67990 (Unit)					
CLASS: Oil, Gas, Dry, Inj, Clap, Comm Clap, Svc	Oil	Oil					
PERFORATED INTERVALS	1804'-2560'	1549'-1669'					
ACID/VOLUME		3500 gal 15% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)		1965 bbls X-Link 96k# and gel	96,000 lbs sand				

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/22/21				
OIL-BBL/DAY	174				
OIL-GRAVITY (API)	35				
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL	0				
WATER-BBL/DAY	18				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

210 Park Ave, Suite 2350

ADDRESS

Oklahoma City

CITY

NAME (PRINT OR TYPE)

OK

STATE

73102

ZIP

12/2/21

DATE

405-594-9453

PHONE NUMBER

liv.adams@exxonmobil.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Lower Bayou	1549

LEASE NAME _____ Haul/Unit _____ WELL NO. 22-5301

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below _____	

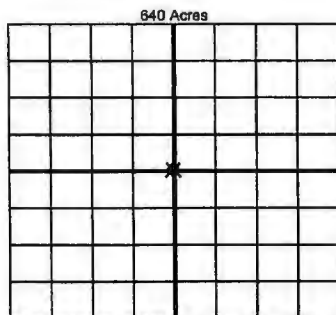
Other remarks: Added Perfs: 1549'-1669'.

Plugged/Sqz'd off old perfs

Ran new string of casing:

5 1/2" 17# J-55 set @ 1763'

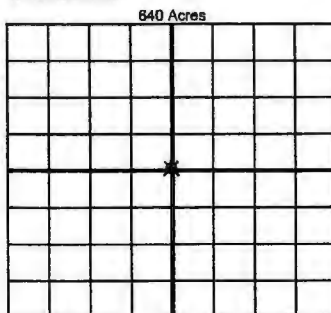
Cmt'd w/ 330 sx to surface.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	