

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238240000

Completion Report

Spud Date: March 25, 2020

OTC Prod. Unit No.: 045-227057-0-/ 129-227057

Drilling Finished Date: April 14, 2020

1st Prod Date: November 23, 2020

Amended

Completion Date: November 04, 2020

Amend Reason: CORRECT CASING SIZE AND UPDATE EVENT DATES

Drill Type: HORIZONTAL HOLE

Well Name: PARKER 23X26-18-25B 2H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 11/23/2020

Location: ELLIS 14 18N 25W
NE SW SE SW
350 FSL 1745 FWL of 1/4 SEC
Latitude: 36.02876584 Longitude: -99.83943573
Derrick Elevation: 2155 Ground Elevation: 2155

Operator: UNBRIDLED RESOURCES LLC 23429

1111 BAGBY ST STE 1600
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716387		716540	
	Commingled			706545	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	570	660	260	SURFACE
PRODUCTION	4 1/2	13.5	P-110	19629	3260	755	8337
INTERMEDIATE	7	29	P-110 CY	8638	2030	490	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19641

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2021	CLEVELAND	236	46	886	3.75	791	FLOWING	795	42	56

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND		Code: 405CLVD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
716386	MULTI UNIT	9560	14644		
100886	640	14668	19497		
Acid Volumes		Fracture Treatments			
2381 BBL 15% HCL		297,486 BBL WATER 10,981,701 LBS 40/70 REGIONAL SA			

Formation	Top
CLEVELAND	9191

Were open hole logs run? No
 Date last log run:

Was CO2 Encountered? Yes
 Depth Encountered: 0

Was H2S Encountered? Yes
 Depth Encountered: 0

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
CORRECTED CASING SIZE AND EVENT DATES. NO WELL WORK DONE.

Lateral Holes
Sec: 26 TWP: 18N RGE: 25W County: ROGER MILLS SW SE SW SW 40 FSL 886 FWL of 1/4 SEC Depth of Deviation: 8737 Radius of Turn: 456 Direction: 185 Total Length: 10067 Measured Total Depth: 19641 True Vertical Depth: 9265 End Pt. Location From Release, Unit or Property Line: 30

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<div>Status: Accepted</div> <div>1147226</div>