

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35141204900002

**Completion Report**

Spud Date: September 28, 2021

OTC Prod. Unit No.:

Drilling Finished Date: October 01, 2021

**Amended**

1st Prod Date:

Amend Reason: RE-ENTRY

Completion Date: November 19, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: HEAP 1

Purchaser/Measurer:

Location: TILLMAN 26 3S 18W  
E2 SW SE SE  
330 FSL 1870 FWL of 1/4 SEC  
Latitude: 34.26252618 Longitude: -99.049651235  
Derrick Elevation: 0 Ground Elevation: 1157

First Sales Date:

Operator: AC OPERATING COMPANY LLC 23061

952 ECHO LN STE 390  
HOUSTON, TX 77024-2851

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	234		125	SURFACE
PRODUCTION	4 1/2	11.6	J-55	6312			4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6312**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5590	CIBP
5750	CIBP
6000	CIBP
6135	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DRY

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

6140

6184

#### Acid Volumes

5,000 GALLONS 15%

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DRY

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

6010

6026

#### Acid Volumes

2,500 GALLONS 15%

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: DRY

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

5760

5812

#### Acid Volumes

2,500 GALLONS 15%

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: DRY

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

5600

5630

#### Acid Volumes

2,500 GALLONS 15%

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
CANYON	3436
STRAWN	4290

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

MISSISSIPPIAN	5500
ARBUCKLE	6000

Explanation:

Other Remarks

RE-ENTRY AND TEST OF WELL DRILLED IN 2014. ALL ZONES TESTED NON-COMMERCIAL. WELL WAS PLUGGED. CASING WAS CUT OFF AT 4,490', PULLED OUT 106 JOINTS

FOR COMMISSION USE ONLY

1147246

Status: Accepted

API NO. 141-204908  
OTC PROD. UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
406-521-2331  
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2021

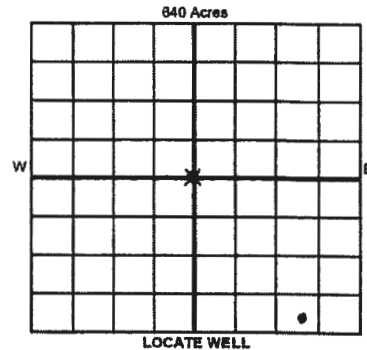
8 ORIGINAL  
AMENDED (Reason) Re-entry

Rule 165-10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/28/2021  
DRLG FINISHED DATE 10/1/2021  
DATE OF WELL COMPLETION 11/19/2021  
1st PROD DATE dry hole  
RECOMP DATE  
ELEVATION  
Derick Fl. Ground 1157 Latitude 34.262526180N Longitude 99.041651235W  
OPERATOR NAME AC Operating Company, LLC OTC/OCC OPERATOR NO. 23061  
ADDRESS 952 Echo Lane, Suite 390  
CITY Houston STATE Texas ZIP 77024



COMPLETION TYPE

☒ SINGLE ZONE dry hole  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>9-5/8</u>	<u>36</u>	<u>J-55</u>	<u>234</u>		<u>125</u>	<u>Surface</u>
INTERMEDIATE							
PRODUCTION	<u>4 1/2</u>	<u>11.6</u>	<u>J-55</u>	<u>6312</u>			<u>4000</u>
LINER							

PACKER @ BRAND & TYPE PLUG @ 6135 TYPE CIRP PLUG @ 5750 TYPE CIRP TOTAL DEPTH 6312  
PACKER @ BRAND & TYPE PLUG @ 6000 TYPE CIRP PLUG @ 5590 TYPE CIRP

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle	Arbuckle	Mississippian	Mississippian	No Frac
SPACING & SPACING	<u>none</u>	<u>none</u>	<u>none</u>	<u>none</u>	
ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>DRY</u>				
PERFORATED INTERVALS	<u>6140-84'</u>	<u>6010-26</u>	<u>5760-812</u>	<u>5600-30</u>	
ACID/VOLUME	<u>5000g 15%</u>	<u>2500g 15%</u>	<u>2500g 15%</u>	<u>2500g 15%</u>	
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165-10-17-7)

OR

Oil Allowable (165-10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

RECEIVED

DEC 16 2021

OKLAHOMA CORPORATION  
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Michael A. Odesard NAME (PRINT OR TYPE) Michael A. Odesard DATE 12/9/2021 PHONE NUMBER 713-881-9030  
ADDRESS 952 Echo Lane, #390 CITY Houston STATE TX ZIP 77024 EMAIL ADDRESS MAodesard@Acexploration.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CANYON	3436
STRAWN	4290
Mississippian	5500
Arbuckle	6000

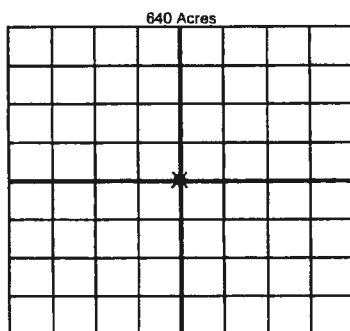
LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below 1	

Other remarks: *Re-entry & Test of well drilled in 2014. All zones Tested NON-commercial. Well was plugged.*

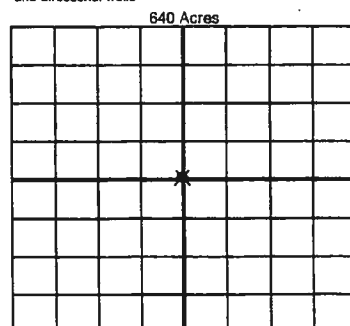
*Casing was cut off At 4490', Pulled out 106 jts*



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	