

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011242670001

Completion Report

Spud Date: June 28, 2021

OTC Prod. Unit No.: 011-227407-0-0000

Drilling Finished Date: July 23, 2021

1st Prod Date: September 03, 2021

Completion Date: September 01, 2021

Drill Type: HORIZONTAL HOLE

Well Name: EICHELBERGER FIU 2-21-28XHM

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

First Sales Date: 9/3/2021

Location: BLAINE 21 14N 13W
 NW NE NE NE
 255 FNL 560 FEL of 1/4 SEC
 Latitude: 35.681245 Longitude: -98.580734
 Derrick Elevation: 1516 Ground Elevation: 1486

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 268870
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721701		720771	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			
SURFACE	13.38	55	J-55	1509		920	SURFACE
INTERMEDIATE	9.63	40	P-110	10677		1075	860
PRODUCTION	5.5	23	P-110ICY	23267		2085	8448

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23268

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2021	MISSISSIPPIAN (LESS CHESTER)			24603		2784	FLOWING	6971	32/64	5646

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

Spacing Orders

Order No	Unit Size
656719	640
657116	640
721702	MULTIUNIT

Perforated Intervals

From	To
13296	18131
18168	23240

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

528,239 BARRELS FLUID
19,539,674 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	13141

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 14N RGE: 13W County: BLAINE

SW SE SW SE

183 FSL 1860 FEL of 1/4 SEC

Depth of Deviation: 12725 Radius of Turn: 616 Direction: 193 Total Length: 9972

Measured Total Depth: 23268 True Vertical Depth: 13591 End Pt. Location From Release, Unit or Property Line: 183

FOR COMMISSION USE ONLY

1147023

Status: Accepted

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 Oil & Gas Conservation Division
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 Rule 165: 10-3-25

12/21/21

Form 1002A

**1002A
 Addendum**

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Multinuity
 Sec. 21: 48.77% 227407 I
 Sec. 28: 51.23% 227407A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
721701

Increased Density
Order No
720771

MUFO 721702
 SA 721446 (Sec. 21)
 SA 721745 (Sec. 28)

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Recvd
 11/23/21

Initial Test Data

December 21, 2021

9/13/21

6971

359MSNLC