### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35133248570002

OTC Prod. Unit No.: 133-203879-0-0000

#### Amended

Х

Amend Reason: RECOMPLETE

#### Drill Type: STRAIGHT HOLE

Well Name: KING 2-29

Location: SEMINOLE 29 9N 7E W2 NE SE NE 1650 FNL 535 FEL of 1/4 SEC Latitude: 35.21273889 Longitude: -96.5841323 Derrick Elevation: 956 Ground Elevation: 951

Operator: PRESLEY OPERATING LLC 23803

101 PARK AVE STE 670 OKLAHOMA CITY, OK 73102-7220 Spud Date: March 20, 2010 Drilling Finished Date: March 30, 2010 1st Prod Date: June 17, 2010 Completion Date: April 13, 2010 Recomplete Date: December 10, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: ENERFIN

First Sales Date: 12/18/2021

	Completion Type		Location Exception		Increased Density
Х	Single Zone		Order No	1	Order No
	Multiple Zone		There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled	•			

Casing and Cement											
Type SURFACE			Size Weight   8.625 24		Grade	Fe	et	PSI	SAX	Top of CMT	
					J55	80	800		430	SURFACE	
PRODUCTION			4.5	10.5	J55	35	92	2000	270	1896	
					Liner						
Type Size Wei		Weig	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
	1		I	There are r	no Liner record	ds to displ	ay.	-		1	

## Total Depth: 3600

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
2247	AS-1X	3320	CIBP			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2021 CALVIN LOW		64	42	54	844		FLOWING	610	11	150
		Con	npletion and	Test Data	by Producing F	ormation				
	Formation Name: CALV	IN LOW		Code: 404CLVNL Class: OIL						
	Spacing Orders				Perforated In					
Order No Unit Size				From	n	То				
569903 40				231	4	2318				
	Acid Volumes			Fracture Tre	7					
There a	re no Acid Volume records		There are no	Fracture Treatn						
Formation		Гт.	on							
Formation Top				Were open hole logs run? Yes						
CALVIN LOW				2310 Date last log run: March 29, 2010						
воосн				3378 Were unusual drilling circumstances encount						
GILCREASE				3444 Explanation:						
CROMWELL				3497	97					

# Other Remarks

There are no Other Remarks.

# FOR COMMISSION USE ONLY

Status: Accepted

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