

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125231870001

Completion Report

Spud Date: February 23, 1991

OTC Prod. Unit No.: 125-094057-0-0000

Drilling Finished Date: March 05, 1991

Amended

1st Prod Date: March 28, 1991

Amend Reason: RUN 4 1/2" LINER

Completion Date: March 27, 1991

Recomplete Date: July 15, 2021

Drill Type: STRAIGHT HOLE

Well Name: RORO 3-A

Purchaser/Measurer:

Location: POTTAWATOMIE 8 7N 4E
E2 SW SE
330 FSL 435 FWL of 1/4 SEC
Latitude: 35.08824 Longitude: -96.90434
Derrick Elevation: 885 Ground Elevation: 880

First Sales Date:

Operator: JANUARY INVESTMENTS LLC 20696

1708 TOPEKA DR
NORMAN, OK 73069-8224

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J	496	3000	250	SURFACE
PRODUCTION	5 1/2	17 & 14	J-55	4198	4500	200	3050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.60	J-55	3900	0	125	0	3900

Total Depth: 4198

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2021	SIMPSON DOLOMITE	3	38			120	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: SIMPSON DOLOMITE				Code: 202SMPSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
300922		10		3990			3992		
Acid Volumes				Fracture Treatments					
250 GALLONS 15%				There are no Fracture Treatments records to display.					

Formation	Top
CALVIN	3296
SENORA	3408
EARLSBORO	3503
WOODFORD	3610
HUNTON	3643
SYLVAN	3829
VIOLA	3879
TRENTON DENSE	3929
SIMPSON DOLOMITE	3987
2ND WILCOX	4128

Were open hole logs run? Yes
Date last log run: March 04, 1991

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1147266</div> </div>

API NO. 125-23187
OTC PROD. UNIT 125-094057-0-0000

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2021

8 ORIGINAL
AMENDED (Reason) Run 4 1/2" Liner

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

COUNTY Pottawatomie SEC 8 TWP 7N RGE 4E
LEASE NAME Roro WELL NO. 3A

E/2 1/4 SW 1/4 SW 1/4 SE 1/4 FSL 330 FWL 435

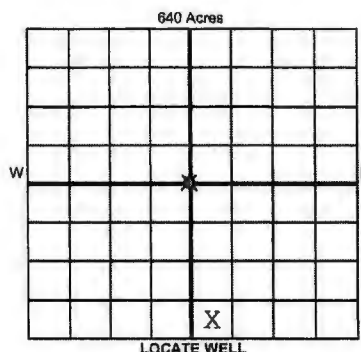
ELEVATION Derrick FL 885 Ground 880 Latitude Longitude

OPERATOR NAME JANUARY INVESTMENTS LLC OTC / OCC OPERATOR NO. 20696

ADDRESS 1708 TOPEKA DR

CITY NORMAN STATE OK ZIP 73069

SPUD DATE 2/23/91
DRLG FINISHED DATE 3/5/91
DATE OF WELL COMPLETION 3/27/91
1st PROD DATE 3/28/91
RECOMP DATE 7/15/21



COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>8 5/8</u>	<u>23</u>	<u>J</u>	<u>496</u>	<u>3000</u>	<u>250</u>	<u>CIRCULATED to Surface</u>
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>17.14</u>	<u>J55</u>	<u>4198</u>	<u>4500</u>	<u>200</u>	<u>3050</u>
LINER	<u>4 1/2</u>	<u>11.60</u>	<u>J55</u>	<u>3900 - Surface</u>		<u>125</u>	<u>SURFACE</u>

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 4198

COMPLETION & TEST DATA BY PRODUCING FORMATION 2025 MP5D

FORMATION	<u>Simpson Dolomite</u>					<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	<u>300922 (10)</u>					<u>No New Treatment</u>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>OIL</u>					
PERFORATED INTERVALS	<u>3990-3992</u>					
ACID/VOLUME	<u>250 Gallons @ 15%</u>					
FRACTURE TREATMENT (Fluids/Prop Amounts)						

RECEIVED

NOV 19 2021

OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<u>7-15-21</u>					
OIL-BBL/DAY	<u>3</u>					
OIL-GRAVITY (API)	<u>38°</u>					
GAS-MCF/DAY	<u>0</u>					
GAS-OIL RATIO CU FT/BBL	<u>0</u>					
WATER-BBL/DAY	<u>120</u>					
PUMPING OR FLOWING	<u>Pumping</u>					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Ron Arvine
SIGNATURE
1708 Topeka Drive
ADDRESS

Ron Arvine, Manager
NAME (PRINT OR TYPE)
Norman OK 73069
CITY STATE ZIP

405-364-1950
DATE PHONE NUMBER
rarvine@arvinepipe.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

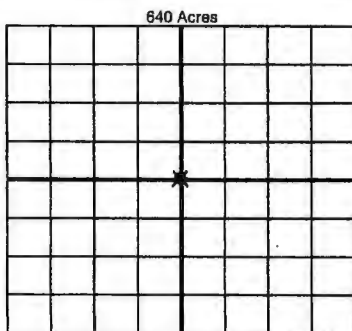
NAMES OF FORMATIONS	TOP
Calvin	3296
Senora	3408
Earlsboro	3503
Woodford	3610
Hunton	3643
Sylvan	3829
Viola	3879
Trenton Dense	3929
Simpson Dolomite	3987
and Wilcox	4128

LEASE NAME Roro WELL NO. 3A

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no	
Date Last log was run	<u>3-4-1991</u>	<i>Per Original 1002A</i>
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	at what depths?
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	at what depths?
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	
If yes, briefly explain below		

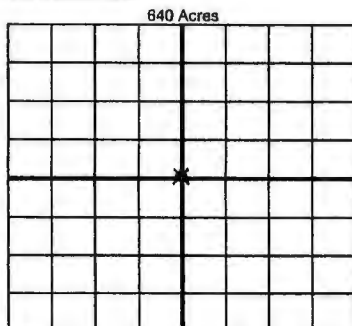
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			