

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107235980002

Completion Report

Spud Date: December 07, 2019

OTC Prod. Unit No.: 107-226633-0-0000

Drilling Finished Date: December 24, 2019

1st Prod Date: February 10, 2020

Completion Date: February 10, 2020

Drill Type: HORIZONTAL HOLE

Well Name: TIMBERWOLF 1-19-18CH

Purchaser/Measurer: BP ENERGY

Location: OKFUSKEE 24 10N 9E
SW SE SE SE
197 FSL 522 FEL of 1/4 SEC
Latitude: 35.31961171 Longitude: -96.30137595
Derrick Elevation: 831 Ground Elevation: 806

First Sales Date: 02/10/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712133	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		3	SURFACE
SURFACE	9.625	36#	J55	505		165	SURFACE
PRODUCTION	5.5	17#	P110	14090		2360	1670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2020	MISSISSIPPIAN	8	39	2610	32625	1257	FLOWING	171	64/64	166

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
681204	1280	4137	13945		
Acid Volumes		Fracture Treatments			
1,744 BBLS 15% HCL ACID		353,784 BBLS FLUID			
		8,668,372 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	3804

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 10N RGE: 10E County: OKFUSKEE N2 NW NW NW 61 FNL 456 FWL of 1/4 SEC Depth of Deviation: 2919 Radius of Turn: 810 Direction: 3 Total Length: 9808 Measured Total Depth: 14100 True Vertical Depth: 3606 End Pt. Location From Release, Unit or Property Line: 61

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144970</div>

~~3/1/20~~ 5/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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002A
Addendum

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Initial Test Data

Rec'd 4/6/20 (est.)
June 11, 2020

3/2/20 359MSSP 171

1280-acre horizontal unit: Secs 18 & 19

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Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
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Perforated Intervals

From	To
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