

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107235970002

Completion Report

Spud Date: December 08, 2019

OTC Prod. Unit No.: 107-226632-0-0000

Drilling Finished Date: January 13, 2020

1st Prod Date: February 18, 2020

Completion Date: February 17, 2020

Drill Type: HORIZONTAL HOLE

Well Name: TIMBERWOLF 1-24-13CH

Purchaser/Measurer: BP ENERGY

Location: OKFUSKEE 24 10N 9E
SW SE SE SE
227 FSL 522 FEL of 1/4 SEC
Latitude: 35.31969412 Longitude: -96.3013748
Derrick Elevation: 831 Ground Elevation: 806

First Sales Date: 02/18/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712134		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		3	SURFACE
SURFACE	9.625	36#	J55	532		165	SURFACE
PRODUCTION	5.5	17#	P110	13891		2205	2348

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13897

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2020	MISSISSIPPIAN			3340		822	FLOWING	124	64/64	111

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
681202	1280

Perforated Intervals

From	To
4171	13798

Acid Volumes

1,562 BBLS 15% HCL ACID

Fracture Treatments

338,195 BBLS FLUID 8,250,734 LBS PROPPANT
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Formation	Top
MISSISSIPPIAN	3594

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: TOOLS WERE LOST IN THE HOLE ON THE TRIP OUT AFTER TD, AND HAD TO ABANDON THAT LATERAL. WE SET A CEMENT BRIDGE PLUG FROM 2940' UP TO 2479' AND THEN RE-DRILLED A SECOND LATERAL PARALLEL TO THE FIRST. WELLBORE DIAGRAM IS ATTACHED TO SURVEY.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 10N RGE: 9E County: OKFUSKEE

NW NW NE NE

72 FNL 1084 FEL of 1/4 SEC

Depth of Deviation: 3203 Radius of Turn: 739 Direction: 358 Total Length: 9627

Measured Total Depth: 13897 True Vertical Depth: 3612 End Pt. Location From Release, Unit or Property Line: 72

FOR COMMISSION USE ONLY

Status: Accepted

1144971

~~7/1/20~~ 5/1/20
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Oil & Gas Conservation Division
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Addendum

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Initial Test Data

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Rec'd: 4/13/20 (est)

June 11, 2020

(hand) 3/2/20 359 MSSP 124
1280-acre unit: Secs. 13 & 24

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