

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241410000

**Completion Report**

Spud Date: January 11, 2019

OTC Prod. Unit No.: 011-225498-0-0000

Drilling Finished Date: February 14, 2019

**Amended**

1st Prod Date: May 09, 2019

Amend Reason: OCC CORRECTION: FORMATION CODE

Completion Date: March 29, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DEBBIE FED 1413 7H-3X

Purchaser/Measurer: ENLINK

Location: BLAINE 3 14N 13W  
N2 NE NW NW  
235 FNL 990 FWL of 1/4 SEC  
Latitude: 35.724531 Longitude: -98.575275  
Derrick Elevation: 1668 Ground Elevation: 1645

First Sales Date: 05/09/2019

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704192		688789	
	Commingled			688790	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	511		345	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10356		1431	SURFACE
PRODUCTION	5 1/2	20	P-110	22938		3775	2316

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22948**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2019	MISSISSIPPIAN (LESS CHESTER)	91	40	11913	130955	645	FLOWING	7000	20	6700

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: GAS

#### Spacing Orders

Order No	Unit Size
663984	640
704191	MULTIUNIT

#### Perforated Intervals

From	To
12809	22844

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

729,444 BBLS FRESH WATER

30,380,222 LBS PROPPANT

Formation	Top
MISSISSIPPIAN TVD	12598

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 10 TWP: 14N RGE: 13W County: BLAINE

SE SW SW SW

75 FSL 380 FWL of 1/4 SEC

Depth of Deviation: 11918 Radius of Turn: 750 Direction: 180 Total Length: 10035

Measured Total Depth: 22948 True Vertical Depth: 12971 End Pt. Location From Release, Unit or Property Line: 75

#### FOR COMMISSION USE ONLY

1145288

Status: Accepted