

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261910000

Completion Report

Spud Date: September 01, 2018

OTC Prod. Unit No.: 073-225193

Drilling Finished Date: December 02, 2018

1st Prod Date: March 24, 2019

Amended

Completion Date: March 21, 2019

Amend Reason: OCC CORRECTION: UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MIKE STROUD BIA 1509 6-28-33MXH

Purchaser/Measurer: ONEOK

Location: KINGFISHER 33 15N 9W
NE SE SW SW
400 FSL 1055 FWL of 1/4 SEC
Latitude: 35.726214 Longitude: -98.167857
Derrick Elevation: 1385 Ground Elevation: 1353

First Sales Date: 3/24/2019

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	702070
	706446
	707613

Increased Density	
Order No	
	670365
	677221

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	K-55	80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	479		650	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	9149		1077	3001
PRODUCTION	5 1/2"	23#	P-110	20368		2720	4426

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20410

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 27, 2019	MISSISSIPPI SOLID	706	56	10731	15199	369	FLOWING	1032	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID	Code: 351MSSSD	Class: GAS																
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Formation	Top
MISSISSIPPI SOLID	10416

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 15N RGE: 9W County: KINGFISHER
NE NE NW NW
255 FNL 1031 FWL of 1/4 SEC
Depth of Deviation: 9954 Radius of Turn: 462 Direction: 17 Total Length: 9730
Measured Total Depth: 20410 True Vertical Depth: 10145 End Pt. Location From Release, Unit or Property Line: 255

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1145287
Status: Accepted