Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017253520000 **Completion Report** Spud Date: March 27, 2019

OTC Prod. Unit No.: 017-225990-0-0000 Drilling Finished Date: April 25, 2019

1st Prod Date: August 04, 2019

Amended Completion Date: August 28, 2019 Amend Reason: CORRECT HEEL PERFORATIONS AND UPDATE ORDERS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHEYENNE-ARAPAHO BIA 1307 1-20-17 WXH

Location: CANADIAN 20 13N 7W SW SE SE NE 215 FSL 393 FEL of 1/4 SEC

Latitude: 35.588196706 Longitude: -97.960010477 Derrick Elevation: 1350 Ground Elevation: 1318

Operator: MARATHON OIL COMPANY 1363

PO BOX 68

7301 NW EXPRESSWAY HOUSTON, TX 77001-0068

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	705694
	Commingled	

Increased Density			
Order No			
There are no Increased Density records to display.			

Purchaser/Measurer: ENLINK

First Sales Date: 8/4/19

Casing and Cement								
Type Size Weight Grade		Feet	PSI	SAX	Top of CMT			
CONDUCTOR	20	94	J55	112			SURFACE	
SURFACE	9 5/8	40	P110HC	1454		375	SURFACE	
PRODUCTION	5 1/2	23	P110EC	18003		1995	422	

	Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 18036

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

PI	ug
Depth	Plug Type
17949	CIBP

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2019	WOODFORD	293	40	1414	4821	1193	FLOWING	272	22	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
644920	320			
646207	320			
683407	640			
705693	MU			

Perforated Intervals				
From	То			
10428	17933			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
247579 BBLS OF FLUID	
9277748 LBS OF PROPPANT	

Formation	Тор
WOODFORD	9807

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 13N RGE: 7W County: CANADIAN

NW NW NE NE

167 FNL 1122 FEL of 1/4 SEC

Depth of Deviation: 9469 Radius of Turn: 411 Direction: 360 Total Length: 7565

Measured Total Depth: 18036 True Vertical Depth: 9834 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

1145284

Status: Accepted

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