

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123051710001

Completion Report

Spud Date: December 17, 1936

OTC Prod. Unit No.:

Drilling Finished Date: February 15, 1937

1st Prod Date: February 17, 1937

Completion Date: February 10, 1937

Recomplete Date: December 17, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: EAST FITTS UNIT (L. WOOLLEY 13A) 5-13

Purchaser/Measurer:

Location: PONTOTOC 22 2N 7E
SE NW SW
1650 FSL 990 FWL of 1/4 SEC
Latitude: 34.626418 Longitude: -96.561315
Derrick Elevation: 735 Ground Elevation: 725

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	16			593		500	SURFACE
PRODUCTION	7			4098		570	1768

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.50			1020	0	200	3300	4320

Total Depth: 4370

Packer	
Depth	Brand & Type
3540	AD-1 PACKER

Plug	
Depth	Plug Type
4320	CMT
4330	PLUG BACK TD PEA GRAVEL &

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HUNTON-VIOLA

Code:

Class: TA

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3609	4290

Acid Volumes

There are no Acid Volume records to display.	
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Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation Name: HUNTON

Code: 269HNTN

Class: TA

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
3582	3622
3609	3636
3650	3660
3650	3666

Acid Volumes

There are no Acid Volume records to display.	
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Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation Name: VIOLA

Code: 202VIOL

Class: TA

Spacing Orders

Order No	Unit Size
79303	UNIT

Perforated Intervals

From	To
4165	4290
4165	4185
4204	4246
4270	4290

Acid Volumes

There are no Acid Volume records to display.	
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Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation	Top
WAPANUCKA	2340
UNION VALLEY	2685
MAYES	3285
WOODFORD	3405

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

HUNTON	3580
SYLVAN	3965
VIOLA	4095
BROMIDE	4340

Other Remarks
OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT (BASE OF THE WAPANUCKA TO BASE OF THE UPPER SIMPSON FORMATIONS)
OCC - WELL COMPLETED AS BROMIDE VIOLA OPEN HOLE PRODUCER 2/10/1937. RECOMPLETED AS INJECTION WELL 4/17/1971 IN THE HUNTON - VIOLA THE BROMIDE PERFS WERE SQUEEZED OFF. CITATION CANCELED THE INJECTION AUTHORITY RECOMPLETED WELL TO TA STATUS 12/17/2019.

FOR COMMISSION USE ONLY	
Status: Accepted	1144392