

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109368710002

Completion Report

Spud Date: September 08, 1949

OTC Prod. Unit No.: 109-029070-0-0000

Drilling Finished Date: October 11, 1949

Amended

1st Prod Date: October 13, 1949

Amend Reason: TO CHANGE CLASSIFICATION TO DRY

Completion Date: October 13, 1949

Recomplete Date: January 20, 2020

Drill Type: STRAIGHT HOLE

Well Name: ROGAN 1

Purchaser/Measurer:

Location: OKLAHOMA 8 12N 2W
C NW NE NW
2310 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 1145 Ground Elevation: 1137

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			846		500	SURFACE
PRODUCTION	5 1/2			5625		350	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4			897	0	420	5508	6405

Total Depth: 6405

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5629

5663

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: UNCONFORMITY /SD/

Code: 000UCFM

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

6339

6343

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation

Top

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL WAS PREVIOUSLY PERMITTED AS AN INJECTOR, ORDER AUTHORIZING INJECTION WAS 54126. IT IS NO LONGER BEING UTILIZED FOR INJECTION AND THE CLASSIFICATION IS NOW DRY.

FOR COMMISSION USE ONLY

1144727

Status: Accepted

API NO. 109-36871
OTC PROD. UNIT NO. 109-0290700

02 (PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JAN 30 2020

ORIGINAL
☒ AMENDED (Reason)

TO CHANGE CLASS TO DRY

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	8	TWP	12N	RGE	2W
LEASE NAME	ROGAN			WELL NO.	1		
1/4 NW 1/4 NE 1/4 NW 1/4		FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC		1650	
ELEVATION	1145	Ground	1137	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	SPESS OIL COMPANY			OTC / OCC OPERATOR NO.	2057		
ADDRESS	200 S BROADWAY ST.						
CITY	CLEVELAND	STATE	OK	ZIP	74020		

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
<input type="checkbox"/> LOCATION EXCEPTION	
<input type="checkbox"/> ORDER NO.	
<input type="checkbox"/> INCREASED DENSITY	
<input type="checkbox"/> ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4			846		500	SURF
INTERMEDIATE							
PRODUCTION	5 1/2			5625		350	
LINER	4			5508 TO 6405		420	
						TOTAL DEPTH	6,405

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CLEVELAND	UNCONFORMITY				
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY				
PERFORATED INTERVALS	5629-5663	6339-6343				
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JEFFREY SPESS

(918) 358-5831

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

200 S. BROADWAY ST

CLEVELAND

OK

74020

JEFFREYSPESS@ATT.NET

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME

ROGAN

WELL NO. 1

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run _____

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below.

Other remarks: THIS WELL WAS PREVIOUSLY PERMITTED AS AN INJECTOR, ORDER AUTHORIZING INJECTION WAS 54126. IT IS NO LONGER BEING UTILIZED FOR INJECTION AND THE CLASSIFICATION IS NOW DRY.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			