

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251500000

Completion Report

Spud Date: December 28, 2017

OTC Prod. Unit No.: 017-223426-0-0000

Drilling Finished Date: February 25, 2018

1st Prod Date: April 08, 2018

Completion Date: March 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRADSHAW 6-6MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 6 14N 5W
NW NW NW NE
205 FNL 2482 FEL of 1/4 SEC
Latitude: 35.725517 Longitude: -97.77183
Derrick Elevation: 1307 Ground Elevation: 1287

First Sales Date: 4/10/2018

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687427		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	708		350	SURFACE
PRODUCTION	7.00	29	P110	7484		230	2705

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13	P110	4973	0	435	7430	12403

Total Depth: 12403

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2018	MISSISSIPPIAN (LESS CHESTER)	347	41	287	827	2293	PUMPING		38/42	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
673907	640

Perforated Intervals

From	To
7700	12330

Acid Volumes

37,500 GALLONS 15% HCl

Fracture Treatments

9,847,721 LBS SAND 297,876 BBLS FLUID
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Formation	Top
OSWEGO	6944
VERDIGRIS	7112
MISSISSIPPI	7443

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE SURFACE CASING WAS SET 12/28/2017. THE BIG RIG WAS MOVED IN 2/11/2018 AND FINISHED DRILLING THE WELL.

Lateral Holes

Sec: 6 TWP: 14N RGE: 5W County: CANADIAN

SW SE SW SE

200 FSL 1683 FEL of 1/4 SEC

Depth of Deviation: 6590 Radius of Turn: 831 Direction: 175 Total Length: 4973

Measured Total Depth: 12347 True Vertical Depth: 7442 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

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Status: Accepted