

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071249110000

**Completion Report**

Spud Date: December 12, 2019

OTC Prod. Unit No.:

Drilling Finished Date: December 18, 2019

1st Prod Date: January 23, 2020

Completion Date: January 09, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: ETU 19-3

Purchaser/Measurer:

Location: KAY 19 25N 1E  
NE NW SW SE  
1000 FSL 2306 FEL of 1/4 SEC  
Latitude: 36.625670849 Longitude: -97.236226685  
Derrick Elevation: 951 Ground Elevation: 939

First Sales Date:

Operator: SNR NORTHERN OKLAHOMA OPERATING LLC 24280  
PO BOX 18251  
301 NW 63RD ST STE 400  
OKLAHOMA CITY, OK 73154-0251

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	32.5		43		8	SURFACE
SURFACE	8.625	24	J-55	295		225	SURFACE
PRODUCTION	5.5	17	J-55	4751		345	2251

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4758**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2019	MSSCT / MSSLM	15	42			343	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: OIL

##### Spacing Orders

Order No	Unit Size
65738	UNIT

##### Perforated Intervals

From	To
4296	4350

##### Acid Volumes

SEE MEMO
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##### Fracture Treatments

SEE MEMO
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Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

##### Spacing Orders

Order No	Unit Size
65738	UNIT
611591	UNIT

##### Perforated Intervals

From	To
4350	4391
4424	4540

##### Acid Volumes

SEE MEMO
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##### Fracture Treatments

SEE MEMO
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Formation Name: MSSCT / MSSLM

Code:

Class: OIL

Formation	Top
TONKAWA	2558
LAYTON	3211
CLEVELAND	3563
OSWEGO	3838
SKINNER	3999
RED FORK	4067
MISSISSIPPI CHAT	4270
MISSISSIPPI LIME	4350
WOODFORD	4635
VIOLA	4680

Were open hole logs run? Yes

Date last log run: December 17, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - ACID AND FRAC WAS PERFORMED IN TWO STAGES. TOE (4,424' - 4,540'): 1755 GAL 15% NE/FE HCL ACID, 7248 BBL FLUID 91270 LBS PROPPANT; HEEL (4,296' - 4,391'): 5100 GAL 15% NE/FE HCL ACID, 8142 BBL FLUID 90940 LBS PROPPANT.

Status: Accepted