

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274910001

Completion Report

Spud Date: March 04, 2017

OTC Prod. Unit No.: 137-222366-0-0000

Drilling Finished Date: May 20, 2017

1st Prod Date: September 08, 2017

Completion Date: September 08, 2017

Amended

Amend Reason: CORRECT LOCATION EXCEPTION ORDER NUMBER / TOP OF CEMENT /
5 1/2" CASING / BOTTOM HOLE LOCATION / SHOW PRODUCTION UNIT NUMBER

Drill Type: HORIZONTAL HOLE

Well Name: BIG JOHN 1-14X23H

Purchaser/Measurer:

Location: STEPHENS 11 2N 5W
SW SE SW SW
275 FSL 895 FWL of 1/4 SEC
Latitude: 34.65297645 Longitude: -97.70034369
Derrick Elevation: 0 Ground Elevation: 1168

First Sales Date: 09/08/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672253		652680	
	Commingled			652850	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			123			
SURFACE	20		J-55	741		805	SURFACE
INTERMEDIATE	13 3/8		J-55	3863		2110	3863
INTERMEDIATE	9 5/8		P-110	8868		1770	5679
PRODUCTION	5 1/2		P-110	24996		3575	13878

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25037

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2017	WOODFORD	84	56	9140	108810	1171	FLOWING	3110	36/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
383737	640
383871	640
669965	MULTIUNIT

Perforated Intervals	
From	To
14557	19672
19672	24852

Acid Volumes
3,392 BARRELS ACID

Fracture Treatments
634,435 BARRELS FLUID, 24,486,410 POUNDS SAND

Formation	Top
WOODFORD	13978

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 23 TWP: 2N RGE: 5W County: STEPHENS</p> <p>SE SE SW SW</p> <p>18 FSL 1006 FWL of 1/4 SEC</p> <p>Depth of Deviation: 15020 Radius of Turn: 750 Direction: 180 Total Length: 10238</p> <p>Measured Total Depth: 25037 True Vertical Depth: 15620 End Pt. Location From Release, Unit or Property Line: 18</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1144702

RECEIVED
JAN 31 2020
Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

API NO. 137-27491
OTC PROD. UNIT NO. 137222366

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 185-10-3-25
COMPLETION REPORT

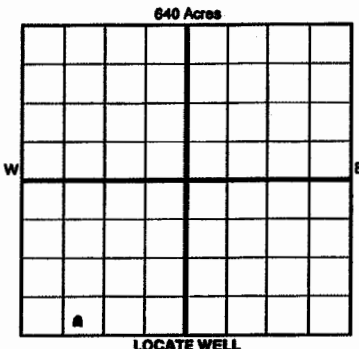
ORIGINAL
AMENDED (Reason)

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 3/4/17
DRILG FINISHED DATE 5/20/17
DATE OF WELL COMPLETION 9/8/17
1st PROD DATE 9/8/17
RECOMP DATE

COUNTY Grady SEC 11 TWP 2N RGE 5W
LEASE NAME Big John
WELL NO. 1-14X23H
SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 275 FWL OF 895
ELEVATION Derrick FL Ground 1168 Latitude (if known) 34.65297645 Longitude (if known) -97.70034369

OPERATOR NAME Gulfport MidCon LLC OTGCC OPERATOR NO. 24020
ADDRESS 3001 Quail Springs Parkway
CITY Oklahoma City STATE OK ZIP 73134



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. 652680/652850

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30			123			
SURFACE	20		J-55	741		805	Surface
INTERMEDIATE	13 3/8		J-55	3,863		2110	3,863
Intermediate	9 5/8		P110	8868		1770	5679
Production	5 1/2		P110	24996		3575	13878
							25,037

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford				
SPACING & SPACING ORDER NUMBER	383871(640)	383737(640)	Multi/669965	F.O.		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas				
	14557-19672	19672-24852				
PERFORATED INTERVALS						
ACID/VOLUME	3,392 bbl Acid					
	634,435 bbl Fluid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	24,486,410 lbs Sand					

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date 9/8/2017

INITIAL TEST DATA

INITIAL TEST DATE	11/5/2017					
OIL-BBL/DAY	84					
OIL-GRAVITY (API)	56					
GAS-MCF/DAY	9,140					
GAS-OIL RATIO CU FT/BBL	108,810					
WATER-BBL/DAY	1,171					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	3110					
CHOKE SIZE	36/64					
FLOW TUBING PRESSURE	N/A					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Monica Pickens
3001 Quail Springs Parkway Oklahoma City OK 73160
ADDRESS CITY STATE ZIP
DATE 1/21/2020 PHONE NUMBER 405-252-4703
EMAIL ADDRESS mpickens@gulfportenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	13,978

LEASE NAME Big John WELL NO. 1-14X23H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes _____	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	N/A	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below _____		

Other remarks: OTC # 137-222366-0000

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL
			BHL From Lease, Unit, or Property Line: _____

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
23	2N	5W	Stephens
Spot Location	SE 1/4	SW 1/4	SW 1/4
Depth of Deviation	15,020	Radius of Turn	750
Measured Total Depth	25,037	True Vertical Depth	15,820
		Direction	180 175
		Total Length	10,238
		BHL From Lease, Unit, or Property Line: _____	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line: _____

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
			BHL From Lease, Unit, or Property Line: _____

API NO. 137-27491
OTC PROD. UNIT NO. 13722366

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NOTE:
Attach copy of original 1002A
If recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
5/2 Rule, 165:10-9-25
COMPLETION REPORT

RECEIVED
JAN 31 2020
Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

1002A
Addendum

ORIGINAL
AMENDED (Reason)

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 3/4/17
DRLG FINISHED DATE 5/20/17
DATE OF WELL COMPLETION 9/8/17
1st PROD DATE 9/8/17
RECOMP DATE
Longitudinal (if known) -97.70034369
OTC/OCC OPERATOR NO. 24020

COUNTY Grady SEC 11 TWP 2N RGE 5W
LEASE NAME Big John
SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 275 FWL OF 1/4 SEC 895
ELEVATION Derrick FL Ground 1168 Latitude (if known) 34.65297645
OPERATOR NAME Gulfport MidCon LLC
ADDRESS 3001 Quail Springs Parkway
CITY Oklahoma City STATE OK ZIP 73134

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER 672253
INCREASED DENSITY ORDER NO. 652680/652850

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30			123			
SURFACE	20		J-55	741		805	Surface
INTERMEDIATE	13 3/8		J-55	3,863		2110	3,863
Intermediate	9 5/8		P110	8868		1770	5679
Production	5 1/2		P110	24996		3575	13878
							25,037

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford	
SPACING & SPACING ORDER NUMBER	383871(640)	383737(640)	Multi/669965 F.O
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	
	14557-19672	19672-24852	
PERFORATED INTERVALS			
ACID/VOLUME	3,392 bbl Acid		
	634,435 bbl Fluid		
FRACTURE TREATMENT (Fluids/Prop Amounts)	24,486,410 lbs Sand		

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date 9/8/2017

INITIAL TEST DATA

INITIAL TEST DATE	11/6/2017				
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OIL-GRAVITY (API)	56				
GAS-MCF/DAY	9,140				
GAS-OIL RATIO CU FT/BBL	108,810				
WATER-BBL/DAY	1,171				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	8110				
CHOKE SIZE	36/64				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Monica Pickens
3001 Quail Springs Parkway Oklahoma City OK 73160
ADDRESS CITY STATE ZIP
DATE 1/21/2020 PHONE NUMBER 405-252-4703
EMAIL ADDRESS mpickens@gulfportenergy.com

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FORMATION RECORD

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NAMES OF FORMATIONS	TOP
Woodford	13,978

LEASE NAME

Big John

WELL NO.

1-14X23H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	N/A	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks:

DTC # 137-222366-0000

640 Acres

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640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
23	2N	5W	Stephens
Spot Location	SE 1/4	SW 1/4	SW 1/4
Depth of Deviation	15,020	Radius of Turn	750
Measured Total Depth	25,037	True Vertical Depth	15,620
Direction	180 175	Total Length	10,238
BHL From Lease, Unit, or Property Line:		18	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

2/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274910001

Completion Report

Spud Date: March 04, 2017

OTC Prod. Unit No.: 137-222366-0-0000

Drilling Finished Date: May 20, 2017

1st Prod Date: September 08, 2017

Completion Date: September 08, 2017

Amended

Amend Reason: CORRECT LOCATION EXCEPTION ORDER NUMBER / TOP OF CEMENT /
5 1/2" CASING / BOTTOM HOLE LOCATION / SHOW PRODUCTION UNIT NUMBER

Drill Type: HORIZONTAL HOLE

Well Name: BIG JOHN 1-14X23H

Purchaser/Measurer:

Location: STEPHENS 11 2N 5W
SW SE SW SW
275 FSL 895 FWL of 1/4 SEC
Latitude: 34.65297645 Longitude: -97.70034369
Derrick Elevation: 0 Ground Elevation: 1168

First Sales Date: 09/08/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672253

Increased Density
Order No
652680
652850

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			123			
SURFACE	20		J-55	741		805	SURFACE
INTERMEDIATE	13 3/8		J-55	3863		2110	3863
INTERMEDIATE	9 5/8		P-110	8868		1770	5679
PRODUCTION	5 1/2		P-110	24996		3575	13878

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25037

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

March 13, 2020

319 WDFD

1 - XMT (slide)

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2017	WOODFORD	84	56	9140	108810	1171	FLOWING	3110	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD	Class: GAS
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Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
383737	640	14557	19672
383871	640	19672	24852
669965	MULTIUNIT		

Acid Volumes	Fracture Treatments
3,392 BARRELS ACID	634,435 BARRELS FLUID, 24,486,410 POUNDS SAND

Formation	Top
WOODFORD	13978

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 23 TWP: 2N RGE: 5W County: STEPHENS SE SE SW SW 18 FSL 1006 FWL of 1/4 SEC Depth of Deviation: 15020 Radius of Turn: 750 Direction: 180 Total Length: 10238 Measured Total Depth: 25037 True Vertical Depth: 15620 End Pt. Location From Release, Unit or Property Line: 18

FOR COMMISSION USE ONLY	
Status: Accepted	1144702