Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137274910001 **Completion Report** Spud Date: March 04, 2017

OTC Prod. Unit No.: 137-222366-0-0000 Drilling Finished Date: May 20, 2017

1st Prod Date: September 08, 2017

Amended Completion Date: September 08, 2017

Amend Reason: CORRECT LOCATION EXCEPTION ORDER NUMBER / TOP OF CEMENT / 5 1/2" CASING / BOTTOM HOLE LOCATION / SHOW PRODUCTION UNIT NUMBER

HORIZONTAL HOLE Drill Type:

Well Name: BIG JOHN 1-14X23H Purchaser/Measurer:

STEPHENS 11 2N 5W Location: First Sales Date: 09/08/2017

SW SE SW SW 275 FSL 895 FWL of 1/4 SEC

Latitude: 34.65297645 Longitude: -97.70034369 Derrick Elevation: 0 Ground Elevation: 1168

Operator: GULFPORT MIDCON LLC 24020

> 3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
672253	

Increased Density
Order No
652680
652850

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			123			
SURFACE	20		J-55	741		805	SURFACE
INTERMEDIATE	13 3/8		J-55	3863		2110	3863
INTERMEDIATE	9 5/8		P-110	8868		1770	5679
PRODUCTION	5 1/2		P-110	24996		3575	13878

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.		

Total Depth: 25037

Pac	ker		
Depth Brand & Type			
There are no Packer records to display.			

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

March 13, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2017	WOODFORD	84	56	9140	108810	1171	FLOWING	3110	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
383737	640				
383871	640				
669965	MULTIUNIT				

Perforated Intervals				
From	То			
14557	19672			
19672	24852			

Acid Volumes
3,392 BARRELS ACID

Fracture Treatments
634,435 BARRELS FLUID, 24,486,410 POUNDS SAND

Formation	Тор
WOODFORD	13978

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 2N RGE: 5W County: STEPHENS

SE SE SW SW

18 FSL 1006 FWL of 1/4 SEC

Depth of Deviation: 15020 Radius of Turn: 750 Direction: 180 Total Length: 10238

Measured Total Depth: 25037 True Vertical Depth: 15620 End Pt. Location From Release, Unit or Property Line: 18

FOR COMMISSION USE ONLY

1144702

Status: Accepted

March 13, 2020 2 of 2

COUNTY Gra LEASE NAME SW 1/4 SE 1/4 SV ELEVATION Derrick FL OPERATOF NAME ADDRESS	DIRECTIONAL HOLE DATE OF LABOR LIBRARY MICHAEL SEC 11 TWO SEC 11 TWO SEC 11 TWO SEC 11 TWO SEC 11/4 SEC Latitude (if it Guiffport MidCon LL 3001 C	ginal 1002A or reentry. LE #+ PUN # HORIZONTA P 2N RGE WELL NO.1- 275 FW. C. 1/4 Si nown) 34.6	5W -14X23H 	SPUI DATE DATE COM 1st PI RECC	Post Okishoma Ci O	Conserva Office Box Ny, Oldehov Rule 185:11 2.25/20 1.ETTON 1 5/2 9/8 9/8	tion Division (a \$2000) na. 73152-1 0-3-25 REPORT 1/17 0/17 1/17	,	, ,	JA Klaho	AN SI	nciisnoq
сту С	Oklahoma City	STAT	E	OK	ZIP	73	134	L		<u> </u>	OCATE WE	<u>. — — — — — — — — — — — — — — — — — — —</u>
X SINGLE ZONE					02C must be)	EEE-			615	TOP OF CUT
MULTIPLE ZONE		CONDUCTO		SIZE 30	WEIGHT	GRADE		FEET 123	+-	PSI	SAX	TOP OF CMT
Application Date COMMINGLED	FO.	SURFACE		20		J-55		741	-		805	Surface
Application Date LOCATION	672253	INTERMEDIA		3 3/8		J-55		3,863	+		2110	3,863
EXCEPTION ORDER INCREASED DENSITY ORDER NO.	652680/652850	Intermedia		5/8		P110		8868	+		1770	5679
ORDER NO.		Production		1/2		P110	2	4996	_		3575	13878
PACKER @ BRA	NID & TYPE	PLUG @		TYPE		PLUG @		TYPE	<u>l</u>		TOTAL DEPTH	25,037
PACKER @BRA	ND & TYPE	PLUG @		TYPE		PLUG @		TYPE _		_ '	DEFIN (
	TA BY PRODUCING FORMAT			P								
FORMATION SPACING & SPACING	Woodford	Woo		+	41/00000	5 120						
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.,	383871 (640)	38373	<u> </u>	MU	ulti/66996	5 7,0					\dashv	
Disp, Comm Disp, Svc	Gas 14557-19672	19672-		┼		-						
PERFORATED INTERVALS	14007-13072	13072	24032									
ACID/VOLUME	3.392 bbl Acid	ļ		╀		_						
ACIDIVOLUME	634,435 bbl Fluid	 		┼								·
FRACTURE TREATMENT	24,486,410 lbs Sand	 				-						
(Fluids/Prop Amounts)	24,400,410 ibs Salid	ļ		├								
INITIAL TEST DATA	Min Gas Alid OR Oil Allowabi		(165:10-17 -13-3)	1-7)			urchaser/k iales Date	feasurer			9/8/2	2017
INITIAL TEST DATE	11/5/2017											
OIL-BBL/DAY	84											
OIL-GRAVITY (API)	56											
GAS-MCF/DAY	9,140											
GAS-OIL RATIO CU FT/BBL	108,810											
WATER-BBL/DAY	1,171											
PUMPING OR FLOWING	Flowing											
INITIAL SHUT-IN PRESSURE	3110											
CHOKE SIZE	36/64											
FLOW TUBING PRESSURE	N/A											
A record of the formations drift to make this report, which was SiGylAT 3001 Quall Spri	. .	are presented ervision and dire	ction, with th Mo NAME	e data a nica i	place that I have not facts state Pickens FOR TYPE) 73160	re knowledg d herein to	e of the co	rrect, and co	2 DA	20.	et of my know 2 o 405	tedge and belief. -252-4703 NE NUMBER
ADDRE		CITY		ATE	ZIP	— : –			EMAIL			

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation	names and to	os, if available,	or descriptions	and thickness of	formations
drilled through.	Show interva	s cored or drill	stem tested.		

distribution of the state of th				
NAMES OF FORMATIONS	TOP		FOR COMMISSION USE ONLY	
Woodford	13,978	*	PES NO DISAPPROVED 2) Reject Codes	
		Were open hote logs rur	.?yesX_no	
		Date Last log was run		
		Was CO ₂ encountered?	yes _X no at what depths?	
:		Was H₂S encountered?	yesno at what depths?	
		Were unusual drilling cir If yes, briefly explain bel	ournstances encountered?yes _X_no	
Other remarks:				
070#13)- 322366- ,	0000		

640 Acres BC	OTTOM HOLE LOCATION FOR	DIRECTIONAL HOLE		
SE	EC TWP RG	E COUNTY		
	oot Location 1/4 1/4	1/4 1/	Feet From 1/4 Sec Lines FSL FWL	
	1/4 1/4 easured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
┡┼┼┼╂┼┼┼				
		HORIZONTAL HOLE: (LATERA	LS)	
	TERAL #1	E 5W COUNTY	Stephens	
Sp Sp	ot Location 82 Half SE 1/4		Feet From 1/4 Sec Lines FSL 8, FWL 10	
	apth of 15,020	Radius of Turn 750	Direction 180 478 Total 10,238	ماه
	easured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	ماه
Direction must be stated in degrees eximuth. Please note, the horizontal drainhole and its end	25,037	15,620	31 45 10	واه
	TERAL #2			واه
Directional surveys are required for all		E COUNTY		و)ه
drainholes and directional wells.	C TWP RGI		Fact From 1/4 Sec Lines FSL FWL	واه
640 Acres De	C TWP RGI	COUNTY 1/4 1/ [Radius of Turn	Direction Total	اهاه
De De	TWP RGI	1/4 1/	4	المارة
De De	TWP RGI not Location- 1/4 1/4 spith of system	1/4 1/ Radius of Turn	Direction Total Length	٥١ۅ
De Ma	TERAL #3	1/4 1/ Radius of Turn True Vertical Depth	Direction Total Length	٥١٩
De Ma	TWP RGI Total Location 1/4 1/4 1/4 Indian Indian	1/4 1/ Radius of Turn True Vertical Depth	Direction Total Length BHL From Lease, Unit, or Property Line:	06
Do Me	TERAL #3 C TWP RG RG 1/4 1/4 1/4 1/4 1/4 TERAL #3 C TWP RG ot Location 1/4 1/4 1/4 1/4	1/4 1/ Radius of Turn True Vertical Depth E COUNTY	Direction Total Length BHL From Lease, Unit, or Property Line: Feet From 1/4 Sec Lines FSL FWL Direction Total	000
LA SE Sp De	TERAL #3 C TWP RGI	1/4 1/ Radius of Turn True Vertical Depth	Direction Total Length BHL From Lease, Unit, or Property Line: Feet From 1/4 Sec Lines FSL FWL	000

LEASE NAME

WELL NO. 1-14X23H

Big John

CONTRICTOR STATE OF THE BLACK ROOKS OF THE CONTRICTOR OF THE CONTR		(01)	137	-222	366		7	4	1	100	Gidl	112	
Allach copy of original 1002A In recombination	API * 137-27491	The same of the sa	CK INK ONLY			LAHOMA C	ORPORATE	ON COMMISSIO	N.	.14	N	2020	Form 1002A
PROPAGE PROP	OTC PROD.			7	O.	08 & GB	s Conservation	on Division					
The Consult of Consult	UNIT NOIS 7223 GV	If recompletion			(Oklahoma C	ity, Oklahom	73152-2000		klah	oma Co	rporagon	1002A
STUDIANE SHOULD SHOULD NOT STUDIANE SHOULD NOT		thank remember			Come	4-5/2 COM	Rule 165:10- (25 5/1)/7 PLETION RI	3-25 EPORT		C	ommis	sion	Addendu
SPECIAL PROPERTY SPECIAL PRO			_		SPUD	DATE	3/4/	17		_	640 Acres		1
DOWNER Control Contr	SERVICE WELL					FINISHED	5/20	/17			-		
Internation			P 2N RGE	5W	DATE		9/8/	17					Annte
Intermediate 10 10 10 10 10 10 10 1		Big John					9/8/	17					Ne Chi
SERVINOR Close Landow Facewook 34.65297648 Complete Service		V 1/4 CIAL 1/4 FSL OF	275 FWL	F 905	RECOM	AP DATE			w				E 1990
OFFICIAL PARTICIPATIVE OFFICIAL PARTICIPAT	ELEVATION	1/4 SEC	1/4 50	·			-97 700	34369					
ADDRESS 3001 Quall Springs Parkway	Demck FL	.,,,,		ОТ	CYOCC	-	-						
COMPLETION TYPE						NO.	240	20					
COMPLETION TYPE SIZE WIGHT GRADE FEET PS SAX TOP OF CAIT													1
Note 2006 Profession Pr		klahoma City						34		ı	OCATE WE	L	•
OKOLUTION 30 123 805 Surface Surface 20 J-55 741 805 Surface Surface 20 J-55 741 805 Surface 300 Surface 20 J-55 741 805 Surface 300 Surfa								FFFT		PSI	RAY	TOP OF CMT	1
Committee Comm	MULTIPLE ZONE				-	TENTIL	GILADE			. 01	- JAN	70. 01 0111	
NETRIAL TEST DATA PRODUCING FORMATION PLUG @ TYPE PLUG & TYPE	COMMINGLED	50			-		J-55				805	Surface	
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PACKER BRAND A TYPE PLUS PUS PLUS PLUS PLUS PLUS PLUS PLUS	DACVED & DDA	ND # TVPE	DUID 6					TVOE					
SPACHOR SPACING SPACHOR SPACHO	PACKER @ BRA	NO & TYPE	PLUG @		TYPE		-				DEPIH		•
SPACING SPACING DIDEPS BUMBER CLASS: CN Gas, Dy, Inj. Disp, Comm Disp, Dev 14557-19672 19672-24952 PERFORATED INTERVALS ACIDIVOLUME 3,392 bbl Acid 634,435 bbl Fluid 24,486,410 lbs Sand SAME CLASS: CN Gas, Dy, Inj. DISPACITIFIE TREATMENT PRAMIPRO Amounts) Min Gas Allowable (165:10-17-7) Gas Purchsser/Measurer First Sales Date ON Allowable (165:10-13-3) INTIAL TEST DATA DILEBLONY 84 DILEBLONY 84 DILEBLONY 84 DILEBLONY 84 DILEBLONY 85 AREA COLOT Of the Commistors diffed Brownys, and perilisent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization on mate this report, which was argerised by me or under my supervision and direction, with the data and facts stated herein to be true, corroct, and complete to the stor of my knowledge and belief. MONICA Pickens NAAE CRITICAL TEST DATE NAME PRINTOR TYPE 3001 Quall Springs Parkway Oklahoma City OK 73160 Implickens@gulfportenergy.com	COMPLETION & TEST DA		0		D								
SOURCE NUMBER CLASS: OK 68, Dy, Inj. Class Gas IA557-19672 I9672-24852 PERFORATED INTERVALS INTERVALS MIN Gas Allowable G34,435 bbl Fluid G34,486,410 lbs Sand First Sales Date Intervals I							-60						
DIED, CORM DUE, Sive State Sta	ORDER NUMBER	-			Mul	ti/66996	5 1,0						
ACID/VOLUME 3,392 bbl Acid 634,435 bbl Fluid 634,435 bbl Fluid 24,486,410 lbs Sand 634,6410 lbs Sand 635,401 lbs Sand 636 lbs Fluid 637 lbs Fluid 638 purchnser/Measurer 639 pls/2017 NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATA 108 purchnser/Measurer 638 purchnser/Measurer 638 purchnser/Measurer 638 pls/2017 NITIAL TEST DATA 108 pls/2017 108 pls/2017 108 pls/2017 108 pls/2017 109 pls/2017 108 pls/2017 109 pls					-								1
ACID/VOLUME 3,392 bbl Acid 634,435 bbl Fluid 24,486,410 lbs Sand Min Gas Allowable OR OR Allowable (165:10-17-7) OB Purchaser/Measurer First Sales Date 9/8/2017 NITIAL TEST DATA OR Allowable (165:10-13-3) NITIAL TEST DATE DIL-BBL/DAY 84 DIL-GRAVITY (AP) 56 3AS-MCF/DAY 9,140 3AS-OIL RATIO CU FT/BBL 108,810 NATER-BBL/DAY 1,171 PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE N/A A record of the formations drilled through, and perfluent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization or most of the formations drilled through, and perfluent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization or most of the formations drilled through, and perfluent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization or most of the formation and filed through, and perfluent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization or most of the formation and filed through, and perfluent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization or most of the formation and filed through, and perfluent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and an authorized by my organization or most of the formation and filed through and benefit. Monica Pickens NAME (PRINT OR TYPE) NAME (PRINT OR TYPE) NAME (PRINT OR TYPE) NAME (PRINT OR TYPE) PHONE NUMBER NAME (PRINT OR TYPE)	PERFORATED	14557-19672	19672-	24852	2.6								
ACID/VOLUME 3,392 bbl Acid 634,435 bbl Fluid 24,486,410 lbs Sand 634,436 bbl Fluid 24,486,410 lbs Sand Coll Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date 9/8/2017 NITIAL TEST DATA Oil Allowable (165:10-13-3) NITIAL TEST DATE DiL-BBL/DAY 84 DiL-GRAVITY (AP) 56 SAS-MCF/DAY 9,140 SAS-OIL RATIO CU FT/BBL 108,810 NATER-BBL/DAY 1,171 PUMPING OR FLOWING Flowing HITAL SHUT-IN PRESSURE 8149 CHOKE SIZE 36/64 LOW TUBNING PRESSURE N/A A record of the formations diffied through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and are authorized by my organization are noted that was profiled by me or under my supervision and direction, with the date and facts stated herein to be tive, correct, and complete to the best of my knowledge and befort. MOINCIAE PICKENS MOINCIAE PICKENS NOTICE PICKENS NOTICE PICKENS NOTICE PICKENS PHONE NUMBER PHONE NUMBER PHONE NUMBER PHONE NUMBER PHONE NUMBER PHONE NUMBER				A/ c	11	511	-						
FRACTURE TREATMENT FRIING/Prop Amounts) Min Gas Allowable (185:10-17-7) OR Purchaseur/Measurer First Sales Date 9/8/2017 OR Allowable (185:10-17-7) OR Allowable (185	· ·	0.000 FFI 4-14		100	1	lu	411						
## ACTION PRESSURE N/A A record of the formations drilled through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and sm authorized by my organization on make this report, which was greptized by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. MANUAL TEST DATA JULIERA SALOR FARM SALOR	ACID/VOLUME			•	-	-		14	277	11	-	0.35%	
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NITIAL TEST DATE DIL-BBL/DAY 84 DIL-GRAVITY (API) 56 SAS-MCF/DAY 9,140 SAS-OIL RATIO CU FT/BBL 108,810 NATER-BBL/DAY 1,171 PUMPING OR FLOWING FIOWING MATERIAL SHUT-IN PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was produced by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. MONICA Pickens NAME (PRINT OR TYPE) NAME PHONE NUMBER PHONE NUMBER NAME (PRINT OR TYPE) NAME PHONE NUMBER			, wasie	(103.10-11	,				_	_	9/8/2	2017	•
DIL-BBL/DAY 84 DIL-GRAVITY (API) 56 DIL-GRAVITY (API) 56 DAS-MCF/DAY 9,140 DAS-OIL RATIO CU FT/BBL 108,810 VATER-BBL/DAY 1,171 FUMPING OR FLOWING FloWing WITHAL SHUT-IN PRESSURE CHOKE SIZE 36/64 LOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and arm authorized by my organization to make this report, which was predicted by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belef. Monica Pickens SIGNATURE 3001 Quali Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com			(165:10	-13-3)									
ARS-MCF/DAY 9,140 DAS-OIL RATIO CU FT/BBL 108,810 VATER-BBL/DAY 1,171 PUMPING OR FLOWING FlowIng HITLAL SHUT-IN PRESSURE HOKE SIZE 36/64 LOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was greated by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Monica Pickens NAME (PRINT OR TYPE) DATE PHONE NUMBER 3001 Quali Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com					_								
SAS-MCF/DAY 9,140 SAS-OIL RATIO CU FT/BBL 108,810 VATER-BBL/DAY 1,171 PUMPING OR FLOWING Flowing HITLAL SHUT-IN PRESSURE CHOKE SIZE 36/64 LOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on make this report, which was predated by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and befer. Monica Pickens NAME (PRINT OR TYPE) DATE PHONE NUMBER 3001 Quall Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com													
PARSOIL RATIO CU FT/BBL 108,810 NATER-BBL/DAY 1,171 PUMPING OR FLOWING Flowing NITIAL SHUT-IN PRESSURE CHOKE SIZE 36/64 PLOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was predicted by my organization and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Monica Pickens NAME (PRINT OR TYPE) PHONE NUMBER 3001 Quali Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com											-		
PUMPING OR FLOWING Flowing NITIAL SHUT-IN PRESSURE SHOKE SIZE 36/64 FLOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on make this report, which was predicted by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Monica Pickens NAME (PRINT OR TYPE) PHONE NUMBER 3001 Quali Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com	GAS-MCF/DAY												
PUMPING OR FLOWING PITIAL SHUT-IN PRESSURE SHOKE SIZE SIGNATURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was predicted by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belef. Monica Pickens NAME (PRINT OR TYPE) PATE PHONE NUMBER 3001 Quali Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com	BAS-OIL RATIO CU FT/BBL		-										
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A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was greatered by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belef. Monica Pickens NAME (PRINT OR TYPE) PATE PHONE NUMBER 3001 Quall Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com	PUMPING OR FLOWING	Flowing	7	1		P	1						
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was greatered by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belef. Monica Pickens NAME (PRINT OR TYPE) PHONE NUMBER 3001 Quall Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com	NITIAL SHUT-IN PRESSURE	0110-	1-	- &	MI	-14	No						
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prediced by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Monica Pickens NAME (PRINT OR TYPE) PHONE NUMBER 3001 Quali Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com	CHOKE SIZE	36/64		/		2							
o make this report, which was greated by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and bellef. Monica Pickens	LOW TUBING PRESSURE	N/A											
Monica Pickens 1 2 2020 405-252-4703	A record of the formations drill	ed through, and pertinent remarks	are presented	on the reven	se. I deck	are that I ha	ve knowledge	of the contents	of this repor	t and am	authorized by	my organization	
SIGNATURE NAME (PRINT OR TYPE) NAME (PRINT OR TYPE) NAME (PRINT OR TYPE) PHONE NUMBER Oklahoma City OK 73160 mpickens@gulfportenergy.com	to make this report, which was	prepared by me or under my sup	ervision and dire				ed herein to b	e true, correct, a	and complete	. 1	- 400		
3001 Quall Springs Parkway Oklahoma City OK 73160 mpickens@gulfportenergy.com	SIGNAT	URE							4	ATE	20		
ADDRESS CITY STATE ZIP FMAIL ADDRESS	3001 Quall Spri	ings Parkway 0						mpi		_		om	

NAMES OF FORMATIONS	ТОР		FOR COM	IMISSION USE ONLY				
NAMES OF FORMATIONS Woodford	13,978	APPROVED D						
Other remarks:	37-22366-	Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circ If yes, briefly explain belo	yes X yes X umstances encountered?	no at what depths?				
640 Acres	BOTTOM HOLE LOCATION FOR	DIRECTIONAL HOLE	-					
	SEC TWP RG	E COUNTY						
	Spot Location 1/4 1/4 Measured Total Depth	1/4 1/	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pro	FSL FWL roperty Line:				
if more than three drainholes are proposed, stlach a	BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 23 TWP 2N RG Spot Location 82 544 SE 1/4 Depth of 15,020 Deviation 15,020	544	Feet From 1/4 Sec Lines Direction /80 .478	Stephens FSL 8 , FWL Oolo Total Length 10,238				
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the	Measured Total Depth 25,037	True Vertical Depth 15,620	BHL From Lease, Unit, or Pr	operty Line:				
ease or specing unit. Directional surveys are required for all	SEC TWP RGI		Feet From 1/4 Sec Lines	FSL FWL				
drainholes and directional wells. 640 Acres	1/4 1/4 Depth of Deviation Measured Total Depth	1/4 1/4 Radius of Turn True Vertical Depth	Direction BHL From Lease, Unit, or Pr	Total Length operty Line:				

		LATERA	L#3						
		SEC	TWP	RGE		COUNTY			
		Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
		Depth of Deviation			Radius of Turn		Direction	Total Length	
		Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

Oklahoma Corporation Commisside Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137274910001

Completion Report

Spud Date: March 04, 2017

OTC Prod. Unit No.: 137-222366-0-0000

Drilling Finished Date: May 20, 2017

1st Prod Date: September 08, 2017

Purchaser/Measurer:

First Sales Date: 09/08/2017

Completion Date: September 08, 2017

Amended

Amend Reason: CORRECT LOCATION EXCEPTION ORDER NUMBER / TOP OF CEMENT /

5 1/2" CASING / BOTTOM HOLE LOCATION / SHOW PRODUCTION UNIT NUMBER

Location:

Drill Type: HORIZONTAL HOLE

Well Name: BIG JOHN 1-14X23H

STEPHENS 11 2N 5W

SW SE SW SW 275 FSL 895 FWL of 1/4 SEC

Latitude: 34.65297645 Longitude: -97.70034369 Derrick Elevation: 0 Ground Elevation: 1168

Operator:

GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
 672253	

Increased Density	
Order No	
652680	
652850	

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CM				
CONDUCTOR	30			123							
SURFACE	20		J-55	741		805	SURFACE				
INTERMEDIATE	13 3/8		J-55	3863		2110	3863				
INTERMEDIATE	9 5/8		P-110	8868		1770	5679				
PRODUCTION	5 1/2		P-110	24996		3575	13878				

				Liner		-		
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	<u> </u>	ļ,	There are	t no Liner recor	ds to displ	ay.		1

Total Depth: 25037

P	acker
Depth	Brand & Type
There are no Paci	ker records to display.

F	Plug
Depth	Plug Type
There are no Plu	g records to display.

Initial Test Data

319 W

1 - XMT (shed

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Çu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2017	WOODFORD	84	56	9140	108810	1171	FLOWING	3110	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders	
Unit Size	
640	
640	
MULTIUNIT	

Perforated Intervals		
From	То	
14557	19672	
19672	24852	

Acid Volumes
3,392 BARRELS ACID

Fracture Treatments
634,435 BARRELS FLUID, 24,486,410 POUNDS SAND

Тор
13978

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other	Rema	arks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 2N RGE: 5W County: STEPHENS

SE SE SW SW

18 FSL 1006 FWL of 1/4 SEC

Depth of Deviation: 15020 Radius of Turn: 750 Direction: 180 Total Length: 10238

Measured Total Depth: 25037 True Vertical Depth: 15620 End Pt. Location From Release, Unit or Property Line: 18

FOR COMMISSION USE ONLY

1144702

Status: Accepted

March 13, 2020 2 of 2