

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249990001

Completion Report

Spud Date: September 20, 2017

OTC Prod. Unit No.: 017-223649-0-0000

Drilling Finished Date: November 16, 2017

Amended

1st Prod Date: June 20, 2018

Amend Reason: OCC - CORRECT WOODFORD FORMATION CODE

Completion Date: June 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ASHCRAFT 1-19H

Purchaser/Measurer: XEC

Location: CANADIAN 17 11N 6W
SW SW SW SW
260 FSL 255 FWL of 1/4 SEC
Latitude: 35.421492337 Longitude: -97.865126559
Derrick Elevation: 1389 Ground Elevation: 1369

First Sales Date: 06/20/18

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686597		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1492	2500	511	SURFACE
PRODUCTION	5 1/2	20	P-110CY	14636	5000	1880	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14636

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 16, 2018	WOODFORD	71	49.9	1066	15.01	1640	FLOWING	1598	36/64	698

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
663028	640

Perforated Intervals

From	To
9990	14615

Acid Volumes

NONE

Fracture Treatments

10,905,003 GALLONS FLUID
12,062,379 POUNDS PROPPANT

Formation	Top
WOODFORD	9980

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 11N RGE: 6W County: CANADIAN

SW SE SE SE

165 FSL 405 FEL of 1/4 SEC

Depth of Deviation: 9250 Radius of Turn: 602 Direction: 183 Total Length: 4440

Measured Total Depth: 14636 True Vertical Depth: 9820 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

Status: Accepted

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