

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251450000

**Completion Report**

Spud Date: January 09, 2018

OTC Prod. Unit No.: 017-223624-0-0000

Drilling Finished Date: April 12, 2018

1st Prod Date: May 30, 2018

Completion Date: May 16, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TREECE 3-7MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 7 14N 5W  
SE SE SW SW  
150 FSL 1154 FWL of 1/4 SEC  
Latitude: 35.69683 Longitude: -97.77664  
Derrick Elevation: 1214 Ground Elevation: 1197

First Sales Date: 5/30/18

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688035		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1012		465	SURFACE
PRODUCTION	7	29	P110	1012		240	2913

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13	P110	4806	0	415	7470	12276

**Total Depth: 12277**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 02, 2018	MISSISSIPPIAN (LESS CHESTER)	203	40	201	990	2780	PUMPING		40	270

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
653264	640

#### Perforated Intervals

From	To
7850	12130

#### Acid Volumes

40,500 GAL 15% HCl
--------------------

#### Fracture Treatments

SAND: 8,402,180 LBS FLUID: 200,352 BBLS
--

Formation	Top
OSWEGO	7052
CHEROKEE	7145
MISSISSIPPI	7520

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

NO LOGS RAN. OCC- SURFACE CASING SET ON 1/11/2018. THE BIG RIG WAS MOVED IN AND RESTARTED DRILLING ON 3/27/2018.

#### Lateral Holes

Sec: 7 TWP: 14N RGE: 5W County: CANADIAN

NW NW NE NW

166 FNL 1418 FWL of 1/4 SEC

Depth of Deviation: 6780 Radius of Turn: 789 Direction: 2 Total Length: 4364

Measured Total Depth: 12277 True Vertical Depth: 7500 End Pt. Location From Release, Unit or Property Line: 166

#### FOR COMMISSION USE ONLY

1139918

Status: Accepted