

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254040000

Completion Report

Spud Date: March 20, 2019

OTC Prod. Unit No.: 017-225854

Drilling Finished Date: April 17, 2019

1st Prod Date: July 26, 2019

Completion Date: July 26, 2019

Amended

Amend Reason: CORRECTION OIL TEST INFO & CLASSIFICATION TO OIL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLTW COM 1H-2227X

Purchaser/Measurer: XEC

Location: CANADIAN 22 11N 8W
SW SW NW NW
1000 FNL 250 FWL of 1/4 SEC
Latitude: 35.417891745 Longitude: -98.042095635
Derrick Elevation: 1338 Ground Elevation: 1317

First Sales Date: 07/26/2019

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
704954

Increased Density
Order No
693595

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1512	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10417	5000	980	5005
PRODUCTION	5 1/2	20	P-110	21156	9000	2821	8600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21156

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2019	WOODFORD	862	58	8822	10234	1312	FLOWING	4582	34/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
563394	640
654422	640
704953	MULTIUNIT

Perforated Intervals	
From	To
11948	21066

Acid Volumes	
NONE	

Fracture Treatments	
31,198,935 GALLONS OF FLUID 28,486,518 POUNDS OF SAND	

Formation	Top
WOODFORD	11786

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DEEPEST TVD @ 12055'. NO TBG PRESSURE. CSG PRESSURE 2397.

Lateral Holes
Sec: 27 TWP: 11N RGE: 8W County: CANADIAN SE SW SW SW 151 FSL 377 FWL of 1/4 SEC Depth of Deviation: 11295 Radius of Turn: 542 Direction: 180 Total Length: 9010 Measured Total Depth: 21156 True Vertical Depth: 12055 End Pt. Location From Release, Unit or Property Line: 151

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Status: Accepted	1144743