Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073265880000 **Completion Report** Spud Date: July 20, 2019

OTC Prod. Unit No.: 073-226002 Drilling Finished Date: August 10, 2019

1st Prod Date: September 11, 2019

Completion Date: September 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 09/12/2019

Well Name: AHUMADO 19-09-03 1MH Purchaser/Measurer: GSPM

Location: KINGFISHER 10 19N 9W

SE NE NE NE

420 FNL 235 FEL of 1/4 SEC

Latitude: 36.14341909 Longitude: -98.1397139 Derrick Elevation: 1175 Ground Elevation: 1157

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
708239

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	415		250	SURFACE
PRODUCTION	7	29	P-110	8382		275	5003

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5429	0	470	8014	13443

Total Depth: 13443

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

May 11, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2019	MISSISSIPPIAN	108	40	389	3601	524	ESP		64	101

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
637151	640			

Perforated Intervals					
From To					
8455	13375				

Acid Volumes

28,308 GAL 15% HCL

Fracture Treatments
2,692,760 LBS 100 MESH; 873,780 LBS 30/50
7,812,382 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	6470
BIG LIME	6650
OSWEGO 3	6759
VERDIGRIS	6845
PINK LIME	6967
MISSISSIPPIAN	7183
MANNING	7309
MERAMEC	7640
OSAGE	7656

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 19N RGE: 9W County: KINGFISHER

NW NE NE NE

98 FNL 345 FEL of 1/4 SEC

Depth of Deviation: 7568 Radius of Turn: 565 Direction: 359 Total Length: 4988

Measured Total Depth: 13443 True Vertical Depth: 8072 End Pt. Location From Release, Unit or Property Line: 98

FOR COMMISSION USE ONLY

1143578

Status: Accepted

May 11, 2020 2 of 2