

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224760000

Completion Report

Spud Date: March 23, 2020

OTC Prod. Unit No.:

Drilling Finished Date: April 01, 2020

1st Prod Date:

Completion Date: April 01, 2020

Drill Type: DIRECTIONAL HOLE

Well Name: VENCL 29

Purchaser/Measurer:

Location: OKLAHOMA 31 11N 2W
NE SE NW SE
1841 FSL 1467 FEL of 1/4 SEC
Latitude: 35.382292 Longitude: -97.445827
Derrick Elevation: 1293 Ground Elevation: 1311

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	J-55	80		6	SURFACE
SURFACE	8 5/8	24	J-55	1098		600	SURFACE
PRODUCTION	5 1/2	17	N-80	6840		955	1100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6840

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONECode:Class: TA

Formation	Top
OSWEGO	6332
TULIP CREEK SAND	6490
MCLISH	6600

Were open hole logs run? Yes
Date last log run: March 31, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

DV TOOL SET @ 4,795.93'. CEMENTED 1ST STAGE WITH 330 SACKS AND 2ND STAGE WITH 625 SACKS. WELL DRILLED AND CASING SET, WILL COMPLETE WELL LATER WHEN OIL PRICES GET BETTER. LAID DOWN DIRECTIONAL TOOLS BEFORE DRILLING SIMPSON SANDS. USED BAKER DIRECTIONAL DATA AND ESTIMATED BOTTOM HOLE LOCATION.

Bottom Holes

Sec: 31 TWP: 11N RGE: 2W County: OKLAHOMA

SW NE NE SE

2256 FSL 2206 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6840 True Vertical Depth: 6355 End Pt. Location From Release, Unit or Property Line: 415

FOR COMMISSION USE ONLY	
Status: Accepted	1145108

API NO. 109-22476
OTC PROD. 10143-0
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or ree-

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

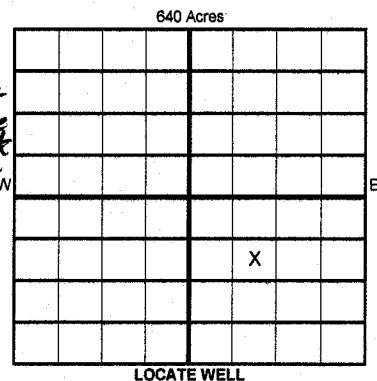
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	31	TWP	11N	RGE	2W	SPUD DATE	3-23-20
LEASE NAME	VENCL			WELL NO.	29	DATE OF WELL COMPLETION	4-1-20	DRLG FINISHED DATE	4-1-20
NE 1/4 SE 1/4 NW 1/4 SE 1/4	FSL	1841'	SVC OF 1/4 SEC	1465'	1467'	1st PROD DATE	NA	DATE OF WELL COMPLETION	4-1-20
ELEVATION Derrick FL	1293'	Ground	1311'	Latitude (if known)	35.382292	Longitude (if known)	-97.445827	RECOMP DATE	NA
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO			OTC/OCC OPERATOR NO.	19113-0				
ADDRESS	P O BOX 2249								
CITY	WICHITA FALLS			STATE	TX	ZIP	76307		

Last Date Work Done



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	40	J-55	80'		6 YD	SURFACE
SURFACE	8 5/8"	24	J-55	1098'		600	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	17	N-80	6840'		955	EST 1100'
LINER							
TOTAL DEPTH							6840'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA					
	TBD					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

RECEIVED
APR 28 2020
Oklahoma Corporation Commission

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	TBD					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: BOB GILMORE
P O BOX 2249 WICHITA FALLS TX 76307
ADDRESS CITY STA ZIP
DATE: 4/7/2020 PHONE NUMBER: 940-723-2166
EMAIL ADDRESS: bgilmore@sjoc.net

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME VENCL

WELL NO. 20

NAMES OF FORMATIONS	TOP
OSWEGO	6332'
TULIP CREEK SD	6490'
McCLISH	6600'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

[illegible]

Other remarks: DV TOOL SET @ 4795.93'. CEMENTED 1ST STAGE WITH 330 SX AND 2ND STAGE WITH 625 SX.

WELL DRILLED AND CSG SET, WILL COMPLETE WELL LATER WHEN OIL PRICES GET BETTER.

LAI D DOWN DIRECTIONAL TOOLS BEFORE DRILLING SIMPSON SANDS

USED BAKER DIRECTIONAL DATA AND ESTIMATED BOTTOM HOLE LOCATION

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line intersecting at the center. Each small square represents 40 acres.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 31	TWP 11N	RGE 2W	COUNTY OKLAHOMA
Spot Location			
1/4 NE 1/4	NE 1/4 SE 1/4	Feet From 1/4 Sec Lines	FSL 2256' FWL 2206'
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
6840'	6355'	415'	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			