

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051232160001

Completion Report

Spud Date: October 03, 2004

OTC Prod. Unit No.: 051-115844

Drilling Finished Date: March 21, 2005

Amended

1st Prod Date: June 01, 2005

Amend Reason: ADD ADDITIONAL SPRINGER PERFS

Completion Date: May 28, 2005

Recomplete Date: March 04, 2021

Drill Type: DIRECTIONAL HOLE

Well Name: DUSK 1-16

Purchaser/Measurer: DCP

Location: GRADY 16 5N 8W
SW NE NE NE
2276 FSL 2093 FWL of 1/4 SEC
Latitude: 34.912055 Longitude: -98.04216
Derrick Elevation: 1277 Ground Elevation: 1247

First Sales Date: 12/28/2020

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 504098 | | 492586 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|---------|---------|-------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 20" | 94 | H40 | 835 | 2000 | 1665 | SURFACE |
| INTERMEDIATE | 13 3/8" | 68 & 72 | P110 | 5238 | 2000 | 1275 | 3738 |
| PRODUCTION | 9 5/8" | 53.5 | Q125 | 12042 | 4000 | 2025 | 6942 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 7" | 38 | Q125 | 4136 | 0 | 770 | 11725 | 15861 |

Total Depth: 17262

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------------------|
| Depth | Plug Type |
| 13497 | CAST IRON PLUG |
| 13400 | RBP + 17' SAND ON TOP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 09, 2021 | SPRINGER | 53 | 49.6 | 2177 | 41075 | | FLOWING | 8732 | 12/64 | 6225 |

| Completion and Test Data by Producing Formation | | | | | |
|---|------------------|--|--|------------|--|
| Formation Name: SPRINGER | | Code: 401 SPRG | | Class: GAS | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | | To | |
| 158165 | 640 | 12879 | | 13202 | |
| Acid Volumes | | Fracture Treatments | | | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | | | |

| Formation | Top |
|-----------|-------|
| HOXBAR | 7790 |
| DEESE | 11620 |
| SPRINGER | 12860 |

Were open hole logs run? Yes
Date last log run: March 14, 2005

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Bottom Holes |
|---|
| Sec: 16 TWP: 5N RGE: 8W County: GRADY NE NE SW NE 1501 FNL 1642 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 17262 True Vertical Depth: 17100 End Pt. Location From Release, Unit or Property Line: 1501 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1146364 |