

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263870000

Completion Report

Spud Date: October 06, 2020

OTC Prod. Unit No.: 019-003998-0-1641

Drilling Finished Date: October 06, 2020

1st Prod Date:

Completion Date: October 21, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: AWU 20

Purchaser/Measurer:

Location: CARTER 35 3S 2W
NE SW NE SW
1860 FSL 1860 FWL of 1/4 SEC
Latitude: 34.2503632 Longitude: -97.3807012
Derrick Elevation: 996 Ground Elevation: 990

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	J	1040		150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1050

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
870	BAKER AD1	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: PERMIAN		Code: 459PRMN	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
546134	UNIT	908	922
555111	UNIT NPT		
Acid Volumes		Fracture Treatments	
500 GALLONS 7 1/2%		NONE	

Formation	Top
PERMIAN	300

Were open hole logs run? Yes
Date last log run: October 06, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT # 2101002901

FOR COMMISSION USE ONLY	
Status: Accepted	1145844

API NO. 35-019-26387
OTC PROD. UNIT NO. 019-003998-0-1641

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

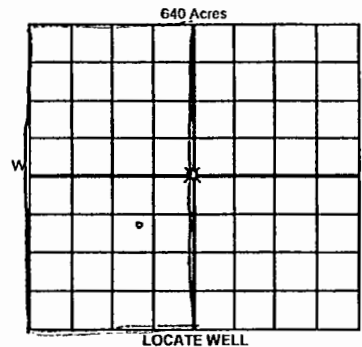
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	35	TWP	3S	RGE	2W	SPUD DATE	10/06/2020
LEASE NAME	AWU			WELL NO.	20	DATE OF WELL COMPLETION	10/21/2020	1st PROD DATE	INJ WELL
NE 1/4 SW 1/4 NE 1/4 SW 1/4	FSL	1860	FWL	1860	RECOMP DATE				
ELEVATION	996	Ground	990	Latitude	Longitude				
OPERATOR NAME	KODIAK OIL & GAS, INC.				OTC / OCC OPERATOR NO.	23226			
ADDRESS	204 N WALNUT ST								
CITY	MUNSTER			STATE	TX	ZIP	76252		



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	17#	J	1040		150	surface
LINER							

PACKER @ 870 BRAND & TYPE BAKER AD1 PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1050

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PERMIAN					No Frac
SPACING & SPACING ORDER NUMBER	(unit) 546134, 555111	(unit) NPT				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj					
PERFORATED INTERVALS	908-922					
ACID/VOLUME	500 GAL - 7 1/2%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO					

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	MEL WALTERSCHEID	DATE	940-759-4001
204 N WALNUT ST	MUNSTER TX 76252	WFW@NTIN.NET	PHONE NUMBER
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

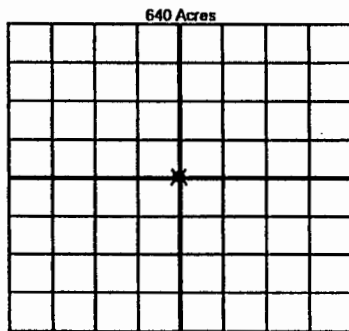
NAMES OF FORMATIONS	TOP
PERMIAN	300

LEASE NAME _____ AWW _____ WELL NO. _____ 20

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	10-4-2020
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

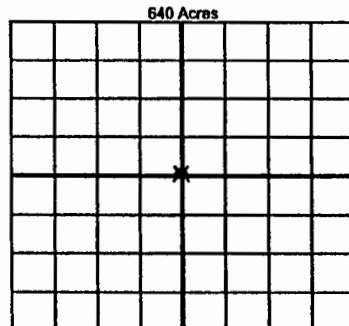
Other remarks: OCC - UIC permit # 2101002901



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			