

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125219450004

Completion Report

Spud Date: August 18, 1993

OTC Prod. Unit No.: 125-1007910-3254

Drilling Finished Date: September 07, 1983

Amended

1st Prod Date: September 29, 1983

Amend Reason: REPERMITTED UIC INJECTION WELL

Completion Date: October 06, 1983

Recomplete Date: June 07, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: REMUS UNIT (BELLAMY 1) 3

Purchaser/Measurer:

Location: POTTAWATOMIE 18 8N 4E
SE NW SE NE
965 FSL 1730 FWL of 1/4 SEC
Latitude: 35.169132 Longitude: -96.917618
Derrick Elevation: 999 Ground Elevation: 986

First Sales Date:

Operator: SULLIVAN AND COMPANY LLC 20952

2100 S UTICA AVE STE 210 A
TULSA, OK 74114-1445

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24#	K55	557	2000	470	SURFACE
PRODUCTION	5 1/2"	15.5#	K55	5890		1025	2500'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5899

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4393'	ARROWSET IX	5160	UNKNOWN

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4452	4462

Acid Volumes

15,000 GALLONS 75% QUALITY STABLIZED FOAM ACID
WHEN WELL ORIGINALLY COMPLETED

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: HUNTON

Code: 269HNTN

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4469	4498

Acid Volumes

3,000 GALLONS 20% HCL FE WITH 25% SOLVENT
DONE 4/26/2005 MISENER & HUNTON

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
MISENER	4452
HUNTON	4461
SYLVAN	4732
VIOLA	4820
1ST WILCOX	4925
2ND WILCOX	5075

Were open hole logs run? Yes

Date last log run: June 04, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT # 2100402802

FOR COMMISSION USE ONLY

1145633

Status: Accepted