

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262520001

Completion Report

Spud Date: October 08, 2020

OTC Prod. Unit No.: 019-028650

Drilling Finished Date: October 09, 2020

1st Prod Date:

Completion Date: February 08, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: OIL CITY UNIT 57

Purchaser/Measurer:

Location: CARTER 27 3S 2W
SE SW NE NW
1485 FSL 1815 FWL of 1/4 SEC
Latitude: 34.271386 Longitude: -97.398637
Derrick Elevation: 1070 Ground Elevation: 1065

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	10.5	J	1130		210	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1150

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
930	BAKER AD1	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: PONTOTOC

Code: 419PNTC

Class: INJ

Spacing Orders

Order No	Unit Size
47075	UNIT
67235	UNIT

Perforated Intervals

From	To
950	960
1034	1048

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
PONTOTOC	850

Were open hole logs run? Yes

Date last log run: October 08, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT # 2100201701

FOR COMMISSION USE ONLY

1146181

Status: Accepted

API NO. 35-019-26252
OTC PROD. UNIT NO. 019-028650

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

Rule 165:10-3-25

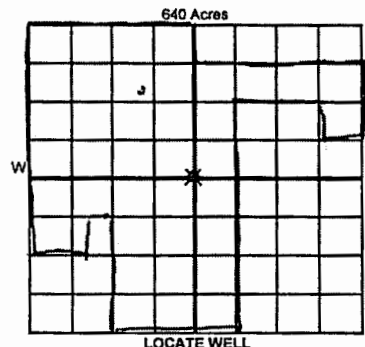
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	28	TWP	3S	RGE	2W	SPUD DATE	10-8-2020
LEASE NAME	OIL CITY UNIT				WELL NO.	57	DRLG FINISHED DATE	10-9-2020	
SE 1/4 SW 1/4 NE 1/4 NW 1/4	FBL	1485	PWL	1815	DATE OF WELL COMPLETION	02/08/2021			
ELEVATION	1070	Ground	1065	Latitude	Longitude				
OPERATOR NAME	KODIAK OIL & GAS, INC				OTC / OCC OPERATOR NO.	23226			
ADDRESS	204 N WALNUT ST								
CITY	MUNSTER		STATE	TX	ZIP	76252			



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	Application Date
<input type="radio"/> COMMINGLED	Application Date
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	10.5#	J	1130		210	SURFACE
LINER							

PACKER @ 930 BRAND & TYPE BAKER AD1 PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1150
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PONTOTOC					No Frac
SPACING & SPACING ORDER NUMBER	(unit) 47075 & 67235 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj					
PERFORATED INTERVALS	950-960 1034-1048					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	MEL WALTERSCHEID	DATE	2/8/2021	PHONE NUMBER	940-759-4001
204 N WALNUT ST	MUNSTER TX 76252	DATE	2/8/2021	PHONE NUMBER	940-759-4001
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	WFW@NTIN.NET

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

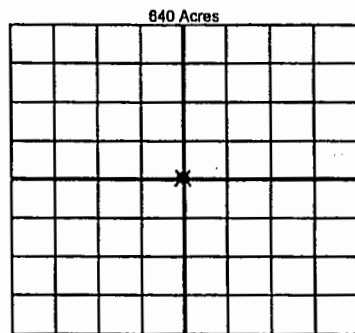
NAMES OF FORMATIONS	TOP
PONTOTOC	850

LEASE NAME _____ OR CITY UNIT _____ WELL NO. 87

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	10/6/2020
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

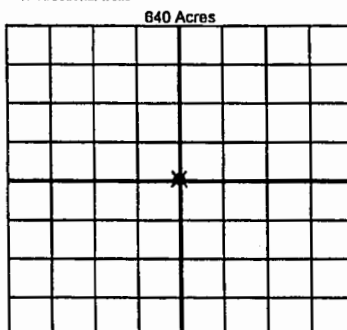
Other remarks: Permit 21002 01701



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	