

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125219450004

Completion Report

Spud Date: August 18, 1993

OTC Prod. Unit No.: 125-1007910-3254

Drilling Finished Date: September 07, 1983

1st Prod Date: September 29, 1983

Amended

Completion Date: October 06, 1983

Amend Reason: REPERMITTED UIC INJECTION WELL

Recomplete Date: June 07, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: REMUS UNIT (BELLAMY 1) 3

Purchaser/Measurer:

Location: POTTAWATOMIE 18 8N 4E
SE NW SE NE
965 FSL 1730 FWL of 1/4 SEC
Latitude: 35.169132 Longitude: -96.917618
Derrick Elevation: 999 Ground Elevation: 986

First Sales Date:

Operator: SULLIVAN AND COMPANY LLC 20952

2100 S UTICA AVE STE 210 A
TULSA, OK 74114-1445

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8" | 24# | K55 | 557 | 2000 | 470 | SURFACE |
| PRODUCTION | 5 1/2" | 15.5# | K55 | 5890 | | 1025 | 2500' |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 5899

| Packer | | Plug | |
|--------|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 4393' | ARROWSET IX | 5160 | UNKNOWN |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: INJ

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 4452 | 4462 |

Acid Volumes

15,000 GALLONS 75% QUALITY STABLIZED FOAM ACID
WHEN WELL ORIGINALLY COMPLETED

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: HUNTON

Code: 269HNTN

Class: INJ

Spacing Orders

| Order No | Unit Size |
|--|-----------|
| There are no Spacing Order records to display. | |

Perforated Intervals

| From | To |
|------|------|
| 4469 | 4498 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

3,000 GALLONS 20% HCL FE WITH 25% SOLVENT
DONE 4/26/2005 MISENER & HUNTON

| Formation | Top |
|------------|------|
| MISENER | 4452 |
| HUNTON | 4461 |
| SYLVAN | 4732 |
| VIOLA | 4820 |
| 1ST WILCOX | 4925 |
| 2ND WILCOX | 5075 |

Were open hole logs run? Yes

Date last log run: June 04, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT # 2100402802

FOR COMMISSION USE ONLY

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Status: Accepted