

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019252950002

Completion Report

Spud Date: May 20, 2009

OTC Prod. Unit No.:

Drilling Finished Date: May 22, 2009

Amended

1st Prod Date: May 26, 2012

Amend Reason: CONVERT TO INJECTOR

Completion Date: May 25, 2012

Recomplete Date: November 30, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: AKERS 54

Purchaser/Measurer:

Location: CARTER 5 2S 2W
NE NE NE SE
2439 FSL 2475 FWL of 1/4 SEC
Latitude: 34.411971 Longitude: -97.422772
Derrick Elevation: 1001 Ground Elevation: 994

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2			1844		400	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1867

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1170	BAKER AD-1	1844	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1200	1264

Acid Volumes

NONE

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1630	1648

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: May 22, 2009

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CONVERT TO INJECTOR. UIC NUMBER 2101200401

FOR COMMISSION USE ONLY

1145928

Status: Accepted

API NO. 019-25295
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason) CONVERT TO INJECTOR

Rule 165-10-3-25

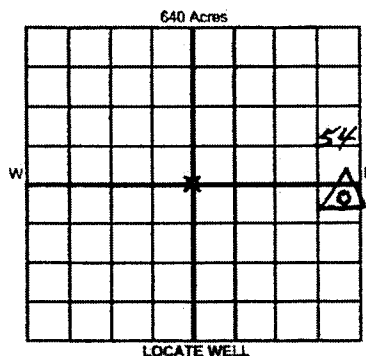
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CARTER SEC 5 TWP 25 RGE 2W
LEASE NAME AKERS WELL NO. 54 1st PROD DATE 5/26/12
NE 1/4 NE 1/4 NE 1/4 SE 1/4 PSL 2439 FWL 2475 RECOMP DATE 11/30/20
ELEVATION 1001 Ground 994 Latitude Longitude
OPERATOR NAME KODIAK OIL & GAS OTC / OCC OPERATOR NO. 23226
ADDRESS 204 N. WALNUT ST.
CITY WUENSTER STATE TX ZIP 76252



COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
☐ LOCATION EXCEPTION
☐ MULTIUNIT ORDER NO.
☐ INCREASED DENSITY

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>			<u>1844</u>		<u>400</u>	<u>SURF CBL</u>
LINER							

PACKER @ 1170 BRAND & TYPE BARER AD-1 PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1867
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION 405 HXBR 404 DEESE P3TD 1844

FORMATION	<u>H0XBAR/DEESE</u>						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>INT Inj</u>						
PERFORATED INTERVALS	<u>1200-1264 H0XBAR</u> <u>1630-1648 DEESE</u>						
ACID/VOLUME	<u>NONE</u>						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JOHN R. LAWS NAME (PRINT OR TYPE) JOHN R. LAWS DATE 11/30/20 PHONE NUMBER 220-8455
ADDRESS 1515 WARD RD. ARMOORE, OK. 73401 CITY ARMOORE STATE OK ZIP 73401 EMAIL ADDRESS JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

AKERS

WELL NO.

54

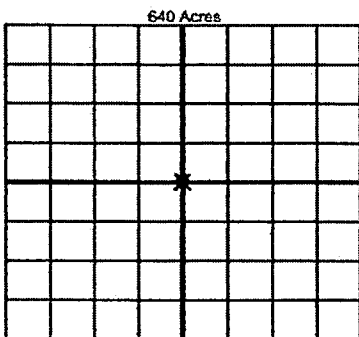
NAMES OF FORMATIONS	TOP
SEE ORIGINAL	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no	
Date Last log was run	5/22/09	
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	at what depths?
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	at what depths?
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no	
If yes, briefly explain below.		

Other remarks:

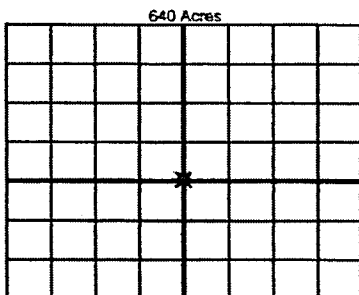
CONVERT TO INJECTOR UIC # 2101200401



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	