Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017257020000 **Completion Report** Spud Date: September 26, 2021

OTC Prod. Unit No.: 017-227485-0-0000 Drilling Finished Date: October 12, 2021

1st Prod Date: November 21, 2021

Completion Date: November 05, 2021

Drill Type: HORIZONTAL HOLE

Well Name: TREECE 1405 1-18MH Purchaser/Measurer: SUPERIOR PIPELINE

Location:

CANADIAN 7 14N 5W SE SE SW SW

170 FSL 1154 FWL of 1/4 SEC Latitude: 35.69679 Longitude: -97.77632 Derrick Elevation: 1205 Ground Elevation: 1199

RED BLUFF RESOURCES OPERATING LLC 23828 Operator:

> 3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73112-5468

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
723707

Increased Density
Order No
718232

First Sales Date: 11/21/2021

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16			65			SURFACE	
SURFACE	9.625	36	J55	1027		275	SURFACE	
PRODUCTION	7.0	29	P110	8188		205	5688	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	5326	0	460	7967	13293

Total Depth: 13308

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2021	MISSISSIPPIAN (LESS CHESTER)	736	42.8	752	1022	2086	FLOWING	119	40/64	345

Completion and Test Data by Producing Formation

Code: 359MSNLC

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Perforate	d Intervals
From	То

Spacing Orders

Order No Unit Size

672573 640

From	То
8313	13131

Acid Volumes
12,900 GALLONS 7.5% HCI

Fracture Treatments

355,824 BBLS FLUID
9,712,930 LBS PROPPANT

Formation	Тор
COTTAGE GROVE	6256
CHECKERBOARD	6663
BIG LIME	7174
OSWEGO LIME	7199
CHEROKEE	7263
VERDIGRIS	7263
PINK LIME	7437

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Class: OIL

Other Remarks

OCC - EXCEPTION TO RULE 165: 10-3-28(C)(2)(B) WAS DISMISSED AS PART OF ORDER 723707 (202100359)

OCC - NO LOGS WERE RAN PER OPERATOR

Lateral Holes

Sec: 18 TWP: 14N RGE: 5W County: CANADIAN

SE SW SW SW

113 FSL 404 FWL of 1/4 SEC

Depth of Deviation: 6828 Radius of Turn: 971 Direction: 178 Total Length: 5438

Measured Total Depth: 13308 True Vertical Depth: 7730 End Pt. Location From Release, Unit or Property Line: 113

FOR COMMISSION USE ONLY

1147446

Status: Accepted

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