

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125205240002

Completion Report

Spud Date: February 11, 1977

OTC Prod. Unit No.: 125-050212-1-0000

Drilling Finished Date: February 21, 1977

Amended

1st Prod Date: August 24, 1977

Amend Reason: SHOW WILCOX COMPLETED TO ADD WITH ARBUCKLE DISPOSAL

Completion Date: August 23, 1977

Recomplete Date: February 24, 2022

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: JANICE 3

Purchaser/Measurer:

Location: POTTAWATOMIE 33 7N 4E
N2 S2 SW NW
400 FSL 600 FWL of 1/4 SEC
Latitude: 35.0376491 Longitude: -96.8948605
Derrick Elevation: 1001 Ground Elevation: 992

First Sales Date:

Operator: EXPRESS OIL & GAS LLC 24473

11900 N MACARTHUR BLVD #D
OKLAHOMA CITY, OK 73162

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	28	III	412	5000	300	SURFACE
INTERMEDIATE	7	24	III	4350	5000	550	3250
INTERMEDIATE	5 1/2		III	3831	3000	200	3543
PRODUCTION	4 1/2		III	4460	3000	250	3360

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6233

Packer	
Depth	Brand & Type
4275	PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: WILCOX				Code: 202WLCX			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
NONE				4406		4426			
				4446		4456			
Acid Volumes				Fracture Treatments					
YES				NONE					

Formation Name: ARBUCKLE		Code: 169ABCK		Class: DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
NONE		There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
SURFACE CASING	0
SHALE	412
SHALE, BROKEN SAND	2250
SAND	2867
SANDY SHALE	2903
CALVIN	3232
SHALE	3376
EARLSBORO	3582
SHALE	3590
LIME	4055
SHALE AND LIME	4311
ARBUCKLE	5370

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT # 2201002801 OCC - THIS WELL IS PERFORATED IN THE WILCOX FROM 4,406' TO 4,456'. THE WELL IS ALSO AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 4,460' TO TOTAL DEPTH AT 6,233'.

FOR COMMISSION USE ONLY

1147047

Status: Accepted

API NO. 35-12520524
OTC PROD. 125-050212-1-0000
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

RECEIVED

Form 1002A
Rev. 2020

OCT 25 2021

ORIGINAL AMENDED (Reason) *Show Wilcox completed to Add with Arbuttle Disposal*

Rule 165:10-3-25

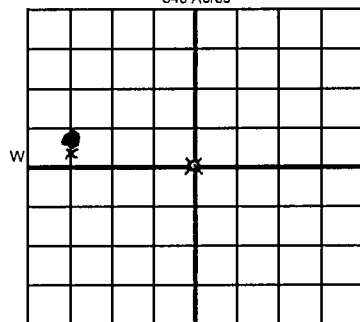
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 2/11/77
DRLG FINISHED DATE 2/21/77
DATE OF WELL COMPLETION 8/23/77
1st PROD DATE 8/24/77
RECOMP DATE 2-24-2022

OKLAHOMA CORPORATION
COMMISSION

640 Acres



LOCATE WELL

COUNTY *Pottawatomie* SEC 33 TWP 7N RGE 4E
LEASE NAME JANICE WELL NO. 3
N/2 S/2 1/4 SW 1/4 NW 1/4 FSL 400 FUL 660
ELEVATION Derrick FL 1001 Ground 992 Latitude 35.0376491 Longitude -96.8948605
OPERATOR NAME Express Oil and Gas LLC OTC / OCC OPERATOR NO. 24473
ADDRESS 11900 N MacArthur Blvd, Ste. D
CITY Oklahoma City STATE OK ZIP 73162

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	10 3/4	28	III	412	5000	300	CIRCULATE surface
SURFACE	7	24	III	4350	5000	550	3250
INTERMEDIATE	5 1/2		III	3831	3000	200	3543
PRODUCTION							
LINER	4 1/2		III	4460	3000	250	3360

PACKER @ 4275 BRAND & TYPE *Tension* PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 6233

COMPLETION & TEST DATA BY PRODUCING FORMATION *202WLCX 169ABCK*

FORMATION	Wilcox	ARBuckle				No Frac
SPACING & SPACING ORDER NUMBER	NONE					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<i>Disposal</i>	<i>Disposal</i>				
PERFORATED INTERVALS	4406-26	4460-6233				
	4446-56	OPEN HOLE				
ACID/VOLUME	YES					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO					

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE	-600 psi					
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Lincoln McElroy* NAME (PRINT OR TYPE) *Lincoln McElroy* DATE *10-21-21* PHONE NUMBER *(405) 470-1550*
ADDRESS *Oklahoma City* CITY *73162* STATE *OK* ZIP *73162* EMAIL ADDRESS *lincoln@expressoilandgas.com*

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SURFACE CASING	0
SHALE	412
SHALE, BROKEN SAND	2250
SAND	2867
SANDY SHALE	2903
CALVIN	3232
SHALE	3376
EARLSBORO	3582
SHALE	3590
LIME	4055

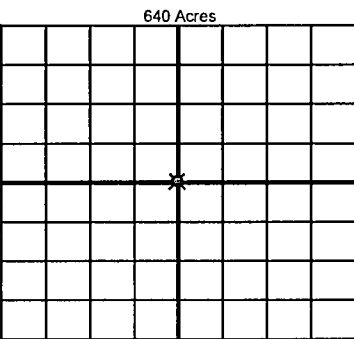
LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	
2) Reject Codes		

Were open hole logs run?	<input type="radio"/> yes	<input type="radio"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	<input type="radio"/> yes	<input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes	<input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no	
If yes, briefly explain below.		

Other remarks: SHALE & LIME TOP:4311, ARBUCKLE:5370

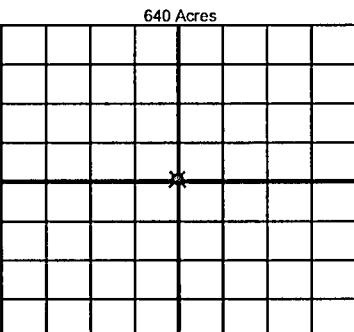
OCC - UIC order 350040 220100281
OCC - This well is perforated in the Wilcox from 4406' to 4456'. The well is also an open hole completion from bottom of the 4 1/2" casing at 4460' to total depth at 6233'.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	