

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248370002

Completion Report

Spud Date: March 06, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 28, 2019

Amended

1st Prod Date:

Amend Reason: DEEPEN WELL / CONVERT TO COMMERCIAL DISPOSAL IN ARBUCKLE
DOLOMITE

Completion Date: April 19, 2019

Recomplete Date: May 04, 2021

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: CASH 1-7 SWD

Purchaser/Measurer:

Location: PITTSBURG 7 7N 17E
NE SE NW NE
940 FNL 1625 FEL of 1/4 SEC
Latitude: 35.099255 Longitude: -95.5485909
Derrick Elevation: 782 Ground Elevation: 764

First Sales Date:

Operator: WATERBRIDGE ARKOMA OPERATING LLC 24139

1501 E PIERCE AVE
MCALISTER, OK 74501-3808

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	294		320	SURFACE
INTERMEDIATE	9 5/8	40	J-55	3364		600	150
PRODUCTION	7	26	L-80	8790		430	4750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	609	0	85	8189	8798

Total Depth: 9790

Packer	
Depth	Brand & Type
8740	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ARBUCKLE DOLOMITE				Code: 169ABCD0			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
6000 GAL 20% HCL				There are no Fracture Treatments records to display.					

Formation	Top
WOODFORD SHALE	7892
VIOLA LIME	8324
SIMPSON	8394
ARBUCKLE DOLOMITE	8760

Were open hole logs run? Yes
 Date last log run: August 03, 2021

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
SQUEEZED SIMPSON PERFS (8400/8738) OFF WITH 570 SX CEMENT THEN PUT THE SIMPSON INTERVAL BEHIND A 4 1/2 LINER THAT WAS CEMENTED IN PLACE FROM 8189-8798. THE ONLY INTERVAL OPEN FOR DISPOSAL AT THIS TIME IS THE ARBUCKLE DOLOMITE OPENHOLE FROM 8798-9790. OCC - UIC PERMIT 2100901501.

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<div> <div>Status: Accepted</div> <div>1147687</div> </div>