Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248370002

Completion Report

Spud Date: March 06, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 28, 2019

1st Prod Date:

Amended

Completion Date: April 19, 2019

Amend Reason: DEEPEN WELL / CONVERT TO COMMERCIAL DISPOSAL IN ARBUCKLE DOLOMITE

Recomplete Date: May 04, 2021

Drill Type: **SERVICE WELL**

SERVICE WELL

Well Name: CASH 1-7 SWD

Purchaser/Measurer:

Location: PITTSBURG 7 7N 17E
NW SE NW NE
1707 FSL 925 FWL of 1/4 SEC
Latitude: 35.099255 Longitude: -95.5485909
Derrick Elevation: 782 Ground Elevation: 764

First Sales Date:

Operator: WATERBRIDGE ARKOMA OPERATING LLC 24139

1501 E PIERCE AVE
MCALESTER, OK 74501-3808

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	294		320	SURFACE
INTERMEDIATE	9 5/8	40	J-55	3364		600	150
PRODUCTION	7	26	L-80	8790		430	4750

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	609	0	85	8189	8798

Total Depth: 9790

Packer	
Depth	Brand & Type
8740	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE DOLOMITE Code: 169ABCDO Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

6000 GAL 20% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WOODFORD SHALE	7892
VIOLA LIME	8324
SIMPSON	8394
ARBUCKLE DOLOMITE	8760

Were open hole logs run? Yes
Date last log run: August 03, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

SQUEEZED SIMPSON PERFS (8400/8738) OFF WITH 570 SX CEMENT THEN PUT THE SIMPSON INTERVAL BEHIND A 4 1/2 LINER THAT WAS CEMENTED IN PLACE FROM 8189-8798.
THE ONLY INTERVAL OPEN FOR DISPOSAL AT THIS TIME IS THE ARBUCKLE DOLOMITE OPENHOLE FROM 8798-9790.
OCC - UIC PERMIT 2100901501.

FOR COMMISSION USE ONLY

1147687

Status: Accepted